

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. OIL COM. COMMISSION
P. O. BOX 1980
CARLSBAD, NEW MEXICO 88240

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 19623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Vaca 13 Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Red Hills (Bone Spring)

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec 13, T25S, R33E

12. COUNTY OR PARISH

Lea

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

WELL ☒ GAS ☐ OTHER ☐

1. NAME OF OPERATOR

Enron Oil & Gas Company

2. ADDRESS OF OPERATOR

P. O. Box 2267, Midland, Texas 79702

3. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

660' FNL & 660' FWL

14. PERMIT NO

30 025 32130

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3356.3' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF: 9/13/93

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

REPAIR WELL ☐

CHANGE PLANE ☐

(Other) Casing test & cement job ☒

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

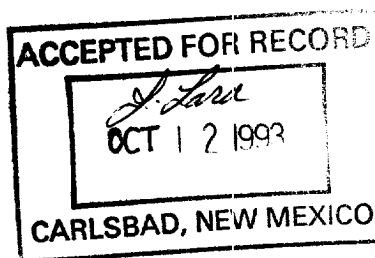
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-17-93 - Ran 25 joints 8-5/8" 32# S-80 ST&C to 939' and 93 joints 8-5/8" 32# K-55 ST&C to 5053.76'.

Mixed 1500 sacks Pacesetter Lite "C" + 6% gel + 5#/sx salt + 1/4 Cello Seal/sx at 750 psi, 9 BPM (542 bbl slurry); 2.03 cuft/sx; 12.5 ppg. Tailed with 200 sacks Cl "C" + 2% CaCl2 + 1/4#/sx Cello Seal at 1000#, 9 BPM (48 bbl slurry) 1.34 cuft/sx; 14.8 ppg. Circulated out 168 sacks.

WOC - 24 hours

30 minutes pressure tested to 1500#, OK.



SEP 21 10 56 AM '93

RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED

Betty Gildon
Betty Gildon

TITLE

Regulatory Analyst

DATE

9/20/93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side