ormeriy 9-331) DEPARTME	N 2D STATES ENT OF THE INTERIOR OF LAND MANAGEMENT ==	verse side)	S. LEASE DESIGNATION AND SERIAL NO.
SUNDRY NOTIC (Do not use this form for proposals Use "APPLICATI	ES AND REPORTS ON to drill or to deepen or plug back ON FOR PERMIT-" for such propos	to a different reservoir.	I.M. OIL CONS. COMMISSION O. BOX 1980
OIL CAR X OTHER			58240
2. NAME OF OPERATOR			8. FARM ON LEASE NAME
Joe Melton Drilling Co	<u>., Inc.</u>		Prichard B
P.O. Box 4203 Midland	H Toxas 79701		#1
4. LOCATION OF WELL (Report lucation clean		e requirementa.*	10. FIELD AND FOOL, OR WILDCAT
See also space 17 below.) At surface			
760'FNL, 1650' FEL Unit B, Sec. 9, T-25-S, R-37-E			11. BBC., T., R., M., OR BLK. AND SURVEY OR ARMA
14. PERMIT NO.	15. SLEVATIONS (Show whether DF, BT,	GR, etc.)	12. COUNTY OR PARIAR 13. STATE
30-025-32151	3165 GR		Lea NM
	opriate Box To Indicate Natur	re of Notice Report or	Other Data
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C NOTICE OF INTENTION TO:			GOBNT REPORT OF :
TENT WATER SHUT-OFF	L OR ALTER CASING	WATER SHUT-OFF	KEPAINING WELL
	TIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABA	NDON•	BHOOTING OR ACIDIZING	ABANDON MENT*
REFAIR WELL CHA	NGE PLANS	(Other) Drilling	and completing
(Other)		Completion or Recon	apletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and somes perti- nent to this work.).			
<pre>9/24/93 Spud well @ 1:15 PM 9/25/93 Drill to 377', set 377' 8-5/8" casing with 250 sx., circulated 95 sx. 9/26/93- 10/08/93 Drilled to TD 3169'. 10/09/93 Set 3169' 4-1/2" casing set with 425 sx Class C cement with 6% gell and 225 sx 50:50 Calss C HOWCO Lite w/2% gel and 3# salt per sack. PD @ 3:00 PM circulated 40 sx. 10/10/93 Move rig out. 10/14/93 Log well.</pre>			
10/20/93 Perforated well.			
10/21/93 Ran tubing with packer set @ 2900', acidized w/4000 gallons 7-1/2% HCL. 10/23/93 Treated with 118 tons liquid Co2, 102,000# 12-20 mesh sand. Opened well on 10/64" choke.			
10/24/93- 11/22/93 Well flowing liqui 11/23/93 Set pumping unit t to test well next	o recover fluid, reco		
18. Thereby certify that the foregoing is to SIUNED TYPE CENT	We and correct	tary	DATE 11/24/93
This space for Federal or State office 1			
APPROVED BY	TITLE		ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY			1 3 1993
	*See Instructions on	Reverse Side	En de de la composition de l

Title 15 Uni C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States only table, fictutious or fraudulent statements or representations as to any matter within its periodiction.