

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-32162

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-9613

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER WATER INJECTION

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

8. Well No.
140

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location

Unit Letter J: 1980 Feet From The SOUTH Line and 1850 Feet From The EAST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Date Spudded 09-01-93 11. Date T.D. Reached 09-12-93 12. Date Compl. (Ready to Prod.) 10-26-93 13. Elevations (DFA RKB, RT, GR, etc.) GR-3195', KB-3208' 14. Elev. Casinghead 3195'

15. Total Depth 7530' 16. Plug Back T.D. 7362' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-7530' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 6496' - 6612'; DRINKARD 20. Was Directional Survey Made YES

21. Type Electric and Other Logs Run GR-CNL-FDC, GR-ISF-SONIC, GR-LDT-CNL 22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1210'	11	CL-C 700 SX CIRC. 200 SX	
5 1/2	15.5 & 17#	7530'	7 7/8	CL-H 2000 SX, TOP OF CMT BY T.S. @ 700'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6457'	6457'

26. Perforation record (interval, size, and number)
6496-6504, 6510-6524, 6528-6557, 6579-6584, 6608-6612; 4 JSPF, 240 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6496' - 6612'	ACID: 5000 GAL, 15% HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
DONNIE CULPEPPER

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham/SDH Printed Name C. P. BASHAM Title DRLG. SUPT. Date 10-29-93

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1192'</u>	T. Canyon _____
T. Salt <u>1392'</u>	T. Strawn _____
B. Salt <u>2556'</u>	T. Atoka _____
T. Yates <u>2700'</u>	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen <u>3636'</u>	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres <u>4034'</u>	T. Simpson _____
T. Glorieta <u>5119'</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb <u>6055'</u>	T. Delaware Sand _____
T. Drinkard <u>6333'</u>	T. Bone Springs _____
T. Abo <u>6613'</u>	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet
No. 2, from.....to.....	feet
No. 3, from.....to.....	feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1192'	1392'	200	ANHYDRITE	6055'	6333'	278	DOLOMITE & SANDSTONE
1392'	2556'	1164	SALT	6333'	6613'	280	DOLOMITE & LIMESTONE
2556'	2700'	144	ANHYDRITE, SANDSTONE AND DOLOMITE	6613'	7530'	917	DOLOMITE & LIMESTONE
2700'	3636'	936	ANHYDRITE, SS & DOLOMITE				
3636'	4034'	398	ANHYDRITE, SS & DOLOMITE				
4034'	5119'	1085	DOLOMITE				
5119'	6055'	936	DOLOMITE & SANDSTONE				