Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-101
Revised 1-1-89

API NO. (assigned by OCD on New Wells) 30-025-32162

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. B-9613

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work:
DRILL [X] RE-ENTER [ ] DEEPEN [ ] PLUG BACK [ ]

b. Type of Well:
OIL WELL [ ] GAS WELL [ ] OTHER INJECTION SINGLE ZONE [X] MULTIPLE ZONE [ ]

7. Lease Name or Unit Agreement Name
WEST DOLLARHIDE DRINKARD UNIT

2. Name of Operator
TEXACO EXPLORATION AND PRODUCTION INC.

8. Well No.
140

3. Address of Operator
P. O. Box 3109, Midland, Texas 79702

9. Pool name or Wildcat
DOLLARHIDE TUBB DRINKARD

4. Well Location
Unit Letter J : 1980 Feet From The SOUTH Line and 1850 Feet From The EAST Line

Section 32 Township 24-SOUTH Range 38-EAST NMPM LEA County

10. Proposed Depth	11. Formation	12. Rotary or C.T.
7530'	DRINKARD	ROTARY

13. Elevations (Show whether DF, RT, GR, etc.)	14. Kind & Status Plug. Bond	15. Drilling Contractor	16. Approx. Date Work will start
GR-3184'	BLANKET	TO BE SELECTED	AUGUST 15, 1993

17. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17	13 3/8	48#	40'	REDI-MIX	SURFACE
12 1/4	8 5/8	24#	1200'	700	SURFACE
7 7/8	5 1/2	15.5# & 17#	7530'	2000	SURFACE

CEMENTING PROGRAM: CONDUCTOR – REDIMIX.
SURFACE CASING – 500 SX CLASS C w/ 4% GEL & 2% CacL2 (13.5ppg, 1.74cf/s, 9.1gw/s). F/B 200 SX CLASS C w/ 2% Cacl2 (14.8ppg, 1.32cf/s, 6.3gw/s).
PRODUCTION CASING – 1500 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT & 1/4# FLOCELE (12.8ppg, 1.94cf/ s, 10. 4gw/s). F/B 500 SX CLASS H (15.6ppg, 1.18cf/s, 5.2gw/s).

OXY OPERATES A WELL IN THIS QUARTER QUARTER SECTION AND HAS BEEN FURNISHED A COPY OF THIS APPLICATION.

THIS IS A REPLACEMENT WELL FOR WELL NO. 61 WHICH WILL BE PLUGGED.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwh TITLE DRILLING OPERATIONS MANAGER DATE 08-02-93

TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. (915) 688-462(

(This space for State Use)

APPROVED BY Orig. Signed by Paul Kautz Geologist TITLE DATE AUG 24 1993

CONDITIONS OF APPROVAL, IF ANY:

WFX-646 amended

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

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Fee Lease - 3 copies

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Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-102
Revised 1-1-89

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator	Lease	Well No.
TEXACO EXPLORATION & PRODUCTION INC.	WEST DOLLARHIDE DRINKARD UNIT	140

Unit Letter	Section	Township	Range	County
J	32	24 SOUTH	38 EAST NMPM	LEA

Actual Footage Location of Well:
1980 feet from the SOUTH line and 1850 feet from the EAST line

Ground level Elev.	Producing Formation	Pool	Dedicated Acreage:
3184'	TUBB DRINKARD (ABO & DRINKARD)	DOLLARHIDE TUBB-DRINKARD	40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

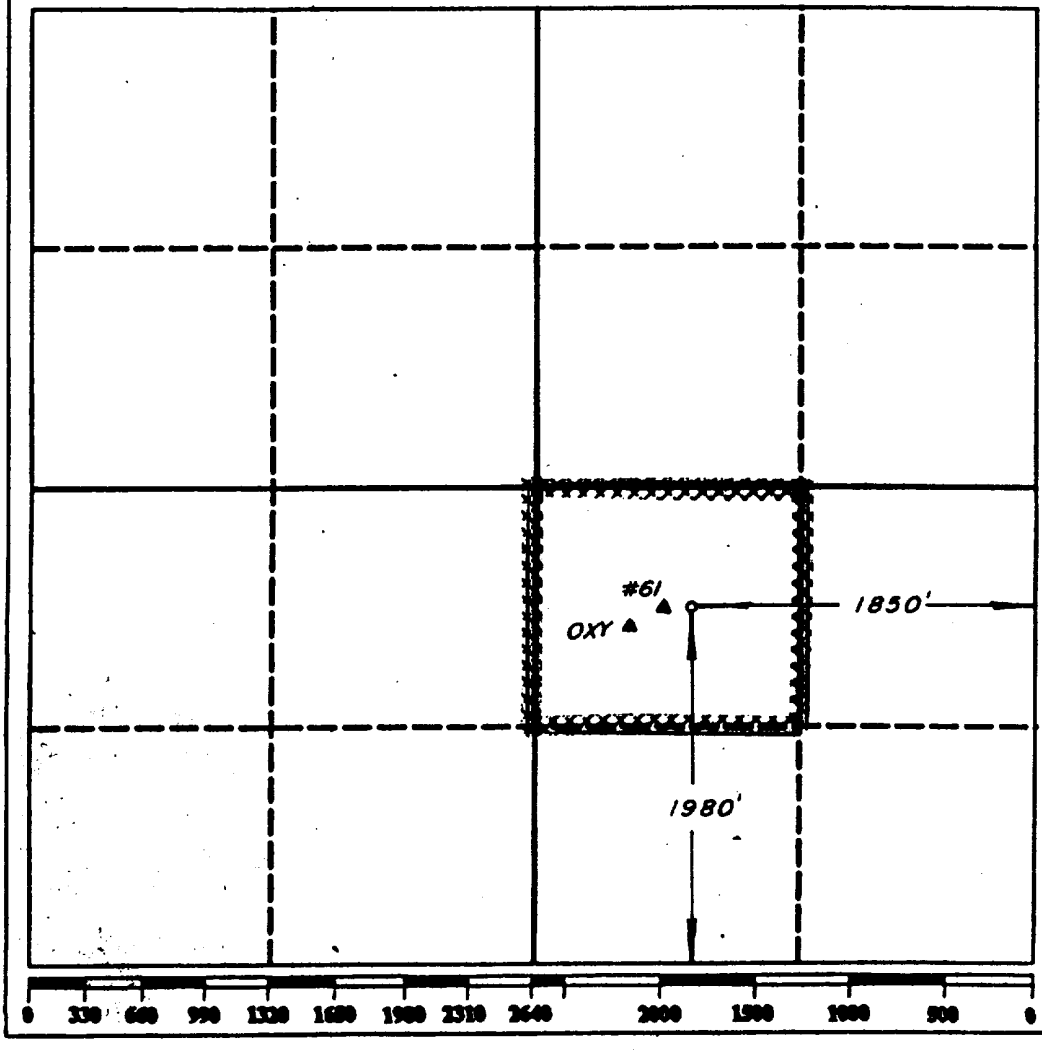
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature: R.D. Mariott

Printed Name: R.D. MARIOTT

Position: DIVISION SURVEYOR

Company: TEXACO EXPLORATION & PRODUCTION INC

Date: JULY 29, 1993

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: JULY 29, 1993

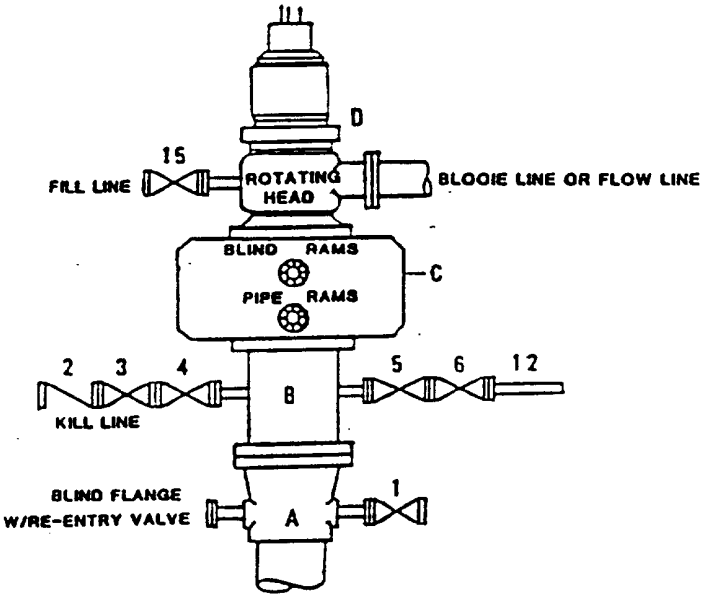
Signature & Seal of Professional Surveyor

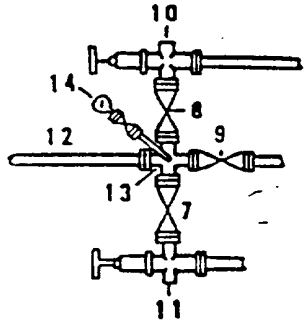
Certificate No. 4882

DRILLING CONTROL
CONDITION II-B 3000 WP

FOR AIR DRILLING OR
WHERE NITROGEN OR AIR BLOWS ARE EXPECTED

H_2S TRIM REQUIRED
YES ↘ NO





DRILLING CONTROL

MATERIAL LIST - CONDITION II - B

A	Texaco Wellhead
B	3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
C	3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where sub-structure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
D	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4, 7,8,	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000# W.P. back pressure valve.
5,6,9	3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000# W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Mud Gauge or equivalent (location optional in choke line).
15	2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.

TEXACO, INC.
MIDLAND DIVISION
MIDLAND, TEXAS

SCALE	DATE	EST. NO.	ORD. NO.
DRAWN BY			
CHECKED BY			

EXHIBIT C