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Nov 15 8 55 AM '93

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
Enron Oil & Gas Company

3. Address and Telephone No.  
P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 1980' FEL  
Sec 12, T25S, R33E

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 30400

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Hallwood 12 Federal #2

9. API Well No.  
30 025 32167

10. Field and Pool, or Exploratory Area  
Red Hills (Bone Spring)

11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing test & cmt Job  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

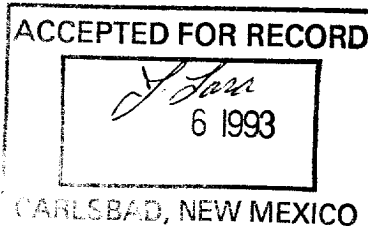
11-10-93 - Spud 12:30 pm

11-10-93 - Ran 11-3/4" Surface casing to 655' (42# H-40)

Cemented with 251 sx C1 C + 4\$ gel & 1/4#/sx cello seal, 13.5 ppg, 1.74 cuft/sx (77.78 bbls slurry) and 100 sacks C1 C + 2% CaCl<sub>2</sub>, 14.8 ppg, 1.33 cuft/sx (23.68 bbls slurry). Circulated 66 sacks cement.

WOC - 23-1/2 hours

30 minutes pressure tested to 600 psi,  
OK



14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Betty Gildon

Title Regulatory Analyst

Date 11/12/93

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any: \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_