

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**I. OIL CONS. COMMISSION**  
**P.O. BOX 1980**  
**HOBBS, NEW MEXICO 88240**

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL  
Sec 13, T25S, R33E

*Unit B*

5. Lease Designation and Serial No.

NM 19623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaca 13 Federal #2

9. API Well No.

30 025 32182

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Casing test & cmt job

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-9-94 - Ran 271 jts 5-1/2" 17# P-110 CF-95 LT&C casing set at 12,475'

Cemented with 750 sx 50-50 poz 3% CF-2, .4% CF14, .2% Diacel LWL & 5#/sx Gilsonite, 14.1 ppg, 1.27 cuft/sx (169.6 bbls slurry) and 1240 sx 50-50 poz .3% CF2, .4% CF14, .2% Diacel LWL, 14.1 ppg, 1.27 cuft/sx (280.5 bbls slurry) and 235 sx C1 H, .8% CF-14, 2#/sx Microseal, 10% salt, 15.6 ppg, 1.23 cuft/sx, (51.5 bbls slurry).

WOC - 18-1/2 hours.

30 minutes pressure tested to 4000 psi, OK.

ACCEPTED  
*J. Lora*  
SEP - 2 1994

14. I hereby certify that the foregoing is true and correct

*Betty Gildon* Betty Gildon

Title Regulatory Analyst

Date 1/11/94

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_