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arm 340-5 UNTED STATES BUREAU OF LAND MANAGEMENT       PORDAT AFENOR BUREAU OF LAND MANAGEMENT         SUBDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to deepen or treatminty to a different reservor. Use "APPLICATION FOR PERMIT—" for such proposals       MI MacAdemic The Name         SUBDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to diff or to deepen or treatminty to a different reservor. Use "APPLICATION FOR PERMIT—" for such proposals       MI MacAdemic The Name         SUBDRY IN TRIPLICATE       7.11 Use of CA. Appendent DeepEndon SUBDRY IN TRIPLICATE       1.11 Use of CA. Appendent DeepEndon SubDRY Not CA. Appendent DeepEndon SubDRY Not Science The Name         1 Now of Well Social Terms of the Name       90 025 32182         1 Appendent New Provide Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         2 Science Terms Name       90 025 32182         1 Common Fractions Amount of the Science Terms Name       90 025 32182         2 Scinstrept Name       90 00000			HOBB	S. NEW MEXICO 88240
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2. New of Openator       Yaca 13 Federal #2         Enron OI1 & Gas Company       9. Aff Wei No         3 Address and Telephone No.       0. 025 32182         P. O. Box 2267, Midland, Texas 79702       10. Field and Food Field Spring         660' FNL & 1980' FEL       Red Hills Bone Spring         9. OF Your State       Red Hills Bone Spring         10. Convert of Isace       In Convert of Spring         11. Convert of Field Spring       In Convert of Spring         12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         In Nonce of Insers       Associatement         In Subsequent Report       Cauge of Plans         In Subsequent Report       Cauge of Plans         In Subsequent Report       Cauge of Plans         In Subsequent Report       Cauge from the subsection of State Stat		Other		
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4. Location of Well (Foodage: Sec. T. R. M. of Survey Description)       Red Hills Bone Spring         660' FNL & 1980' FEL       Lea County, NM         22. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA         TYPE OF SUBMISSION       TYPE OF ACTION         Nonce of latest       Astandoment         Subsequent Report       Chaing Reput         Final Abandoment Notice       Plaging Back         13. Describe Proposed of Completed Operations (Clearly state at portune) and une perment datas, including estimated due of staring streamed as the office conversion to lighteen         13. Describe Proposed of Completed Operations (Clearly state at portune) datast, and preparement to the work."         14. Legency centry use the integrang as CF 1, .2% Diacel LWL, 14.1 ppg, 1.27 cuff/sx (169.6 bbls slurry) and 1240 sx 50-50 pog .3% CF-2, .4% CF14, .2% Diacel LWL & 5#/sx Cf1isonite, 14.1 ppg, 1.27 cuff/sx (280.5 bbls slurry) and 1240 sx 50-50 pog .3% CF-14, .2% Diacel LWL & 5#/sx (261.5 bbls slurry) and 223 sx C1 H, .8% CF-14, .2% Jiacel LWL, 14.1 ppg, 1.27 cuff/sx (280.5 bbls slurry) and 235 sx C1 H, .8% CF-14, .2% Jiacel LWL, 14.1 ppg, 1.27 cuff/sx (280.5 bbls slurry) and 235 sx C1 H, .8% CF-14, .2% Jiacel LWL, 14.1 ppg, 1.27 cuff/sx (280.5 bbls slurry) and 230 sx C1 H, .8% CF-14, .2% Jiacel LWL & 5#/sx         ACCEEV       ACCEEV       Acceever as a streamend addition of the streamend and and person and and addition of the streamend additis the streamend addition of the streamend a	3. Address and Telephone	No.	70700	30 025 32182
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Image: Final Abandomment Notice       Image: Casing Repair Mistring Casing Soler Casing test & cmt job       Image: Water Shart-Off Oxformation to Injection Dispose Water Inter Report must of mainpeccompanies as Veil Conservation of completed Operations (Clearly state all performent datas, including example of data of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones performent data. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones performent data. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones performent to this work.)*         1-9-94 - Ran 271 jts 5-1/2" 17# P-110 CF-95 LT&C casing set at 12,475'         Cemeented with 750 sx 50-50 poz 3% CF-2, .4% CF14, .2% Diacel LWL & 5#/sx Gilsonite, 14.1 ppg, 1.27 cuft/sx (169.6 bbls slurry) and 1240 sx 50-50 poz .3% CF2, .4% CF14, .2% Diacel LWL, 14.1 ppg, 1.27 cuft/sx (280.5 bbls slurry) and 235 sx C1 H, .8% CF-14, 2#/sx Microseal, 10% salt, 15.6 ppg, 1.23 cuft/ (51.5 bbls slurry).         WOC - 18-1/2 hours.       30 minutes pressure tested to 40000 psi; OK.         Image: investor control and integrate and correct substruct control and correct.       Image: investor control and correct.         Image: investor control and integrate and correct.       Image: investor control and correct.         Image: investor control and to state office use?       Image: investor control and correct.         Image: investor control and correct.       Image: investor control and correct.         Image: investor control and correct.		Dener		
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<pre>give subsurface locations and measured and true vertical depths for all markers and zones permanent to this work.)* 1-9-94 - Ran 271 jts 5-1/2" 17# P-110 CF-95 LT&amp;C casing set at 12,475' Cemented with 750 sx 50-50 poz 3% CF-2, .4% CF14, .2% Diacel LWL &amp; 5#/sx Gilsonite, 14.1 ppg, 1.27 cuft/sx (169.6 bbls slurry) and 1240 sx 50-50 poz .3% CF2, .4% CF14, .2% Diacel LWL, 14.1 ppg, 1.27 cuft/sx (280.5 bbls slurry) and 235 sx C1 H, .8% CF-14, 2#/sx Microseal, 10% salt, 15.6 ppg, 1.23 cuft/ (51.5 bbls slurry). WOC - 18-1/2 hours. 30 minutes pressure tested to 4000 psi; OK. ACCEFT WOC - 18-1/2 hours. 30 minutes pressure tested to 4000 psi; OK. Cemented with end correct Substitut All the foregoing is true and correct Tide Regulatory Analyst (This spece to Nedderal or Sust office use) Approved by Tide Date Date Date</pre>				
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WOC - 18-1/2 hours. 30 minutes pressure tested to 4000 psi; OK. ACCEFT Hand HFP - 2 K994 (1) (This space for Edderal or State office use) Approved by Title Date	give subsurface loc	Cemented with 750 Gilsonite, 14.1 p	2" 17# P-110 CF-95 LT&C casing so ) sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2	, .2% Diacel LWL & 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry
ACCEFIN J.Jan 4. Libereby certury that the foregoing is true and correct Showthin Allow Betty Gildon Title Regulatory Analyst Date (This space for Edderal or State office use) Approved by Title Date	give subsurface loc	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx C1 H,</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diace1 LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microsea1, 10%	, .2% Diacel LWL & 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry
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ACCEFT: John Har the foregoing is true and correct Signature for Betty Gildon Title Regulatory Analyst 1/11/94 (This space to Adderai or State office use) Approved by Title Date	give subsurface loc	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx C1 H,</li> <li>(51.5 bbls slurry)</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y).	<pre>, .2% Diace1 LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s</pre>
14. Lereby certify that the foregoing is true and correct       signed the	give subsurface loc	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx C1 H,</li> <li>(51.5 bbls slurry)</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y).	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi, OK.</pre>
14. Libereby certury that the foregoing is true and correct         14. Libereby certury that the foregoing is true and correct         signature       1/11/94         Itile Regulatory Analyst         14. Libereby certury that the foregoing is true and correct         Signature         Signature         Itile Regulatory Analyst         Date 1/11/94         Title Date Date	give subsurface loc	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx C1 H,</li> <li>(51.5 bbls slurry)</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y).	, .2% Diacel LWL & 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi, OK.
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Signature     Signature     I/11/94       Signature     Date     1/11/94       (This space for Edderal or State office use)     Title     Date	give subsurface loc	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx C1 H,</li> <li>(51.5 bbls slurry)</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi, OK.</pre>
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(This space for Enderal or State office use)       Approved by     Title     Date	give subsurface loc 1-9-94	Eauons and measured and true vertical de Cemented with 750 Gilsonite, 14.1 p .3% CF2, .4% CF14 and 235 sx Cl H, (51.5 bbls slurry WOC - 18-1/2 hour	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bb1s s1 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi, OK.</pre>
Approved by Date Title	give subsurface loc 1-9-94	Eatons and measured and true vertical de - Ran 271 jts 5-1/2 Cemented with 750 Gilsonite, 14.1 p .3% CF2, .4% CF14 and 235 sx Cl H, (51.5 bbls slurry WOC - 18-1/2 hour	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bbls sl 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure ACCEP J. Jan GFP - 2 KM	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi; OK.</pre>
	give subsurface ioc 1-9-94	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx Cl H,</li> <li>(51.5 bbls slurry</li> <li>WOC - 18-1/2 hour</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bbls sl 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure ACCEP J. Jan GFP - 2 KM	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi; OK.</pre>
	give subsurface ioc 1-9-94	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx Cl H,</li> <li>(51.5 bbls slurry</li> <li>WOC - 18-1/2 hour</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bbls sl 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure ACCEP J. Jan GFP - 2 KM	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi; OK.</pre>
	give subsurface ioc 1-9-94 14. Hereby certury that the Signature for Endersi (This space for Endersi	<ul> <li>Ran 271 jts 5-1/2</li> <li>Cemented with 750</li> <li>Gilsonite, 14.1 p</li> <li>.3% CF2, .4% CF14</li> <li>and 235 sx Cl H,</li> <li>(51.5 bbls slurry</li> <li>WOC - 18-1/2 hour</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bbls sl 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure ACCEF Title Regulatory Analyst	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi; OK.</pre>
	give subsurface ioc 1-9-94 14. Hereby certify that the Signature for Ederal (This space for Ederal Approved by	<ul> <li>Ran 271 jts 5-1/2 Cemented with 750 Gilsonite, 14.1 p .3% CF2, .4% CF14 and 235 sx Cl H, (51.5 bbls slurry WOC - 18-1/2 hour</li> <li>WOC - 18-1/2 hour</li> </ul>	2" 17# P-110 CF-95 LT&C casing so 0 sx 50-50 poz 3% CF-2, .4% CF14 ppg, 1.27 cuft/sx (169.6 bbls sl 4, .2% Diacel LWL, 14.1 ppg, 1.2 .8% CF-14, 2#/sx Microseal, 10% y). rs. 30 minutes pressure ACCEF Title Regulatory Analyst	<pre>, .2% Diacel LWL &amp; 5#/sx urry) and 1240 sx 50-50 poz 7 cuft/sx (280.5 bbls slurry salt, 15.6 ppg, 1.23 cuft/s tested to 4000 psi; OK.</pre>