

Form 3160-5  
(June 1990)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**FORM APPROVED**  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. <b>NM 19623</b>
2. Name of Operator <b>Enron Oil &amp; Gas Company</b>	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. <b>P. O. Box 2267, Midland, Texas 79702</b>	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>660' FNL &amp; 660' FEL  Sec 13, T25S, R33E, Unit A</b>	8. Well Name and No. <b>Vaca 13 Federal No. 3</b>
	9. API Well No. <b>30 025 32183</b>
	10. Field and Pool, or Exploratory Area <b>Red Hills Bone Spring</b>
	11. County or Parish, State <b>Lea County, NM</b>

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <b>Csg tst &amp; cmt job</b>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\***

05-31-94 - Ran 294 jts 5-1/2" production casing (17#, P-110 LT&C) set at 12,505'

Cement with 500 sks PSL "H", 10# salt, .8% CF-14, 1/4# Celloseal, 5# Gilsonite (13.0 PPG, 1.90 cuft/sk) (170 bbl slurry)  
1003 sacks PSL "H", 10# salt, .8% CF-14, 1/4# CelloSeal (13.0 PPG, 1.91 cuft/sk) (341 bbls)  
188 sks CL "H", .8% CF-14, 2# Micro Seal, 4.3# salt, (15.6 PPG, 1.23 cuft/sk) (41 bbls)

WOC - 12 hours

30 minutes pressure tested to 2,500 psi, ok.

14. I hereby certify that the foregoing is true and correct

Signed

*Betty Lildan*

Title

Regulatory Analyst

Date

6/01/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

*J. Lara*  
**JUN 14 1994**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

RECEIVED

APR 1965

FOR HODDS  
OFFICE