

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Enron Oil & Gas Company

3. Address and Telephone No.

P. O. Box 2267, Midland, Texas 79702

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL
Sec 13, T25S, R33E
Unit A

5. Lease Designation and Serial No.

NM 19623

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Vaca 13 Federal #3

9. API Well No.

30 025 32183

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Casing test & cmt Job
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-12-94 - Spud 12:00 noon

Ran 15 joints 11-3/4" surface casing (42#, H-40 ST&C) set @ 663'.
Cemented with 251 sx Cl "C" 2% CC, 4% gel, 1/4# CS (13.5 ppg, 1.74 cuft/sx)
(77.8 bbls slurry) and 100 sx Cl "C" 2% CC (14.8 ppg, 1.33 cuft/sx, 23.6 bbls
slurry). Circulated 60 sacks cement. WOC-12-3/4 hours.
30 minutes pressure tested to 400#, OK.

5-17-94 - Ran 24 joints 8-5/8 32# FS-80 ST&C & 93 joints 8-5/8" 32# K-55 ST&C casing
Set at 5,000'.

Cemented with 300 sx PSLC, 5# salt, 1/4# CelSeal, 5# Gilsonite
12.4 ppg, 2.09 cuft/sx (112 bbls slurry) and
815 sacks PSLC, 5# salt, 1/4# CelSeal
12.5 ppg, 2.03 cuft/sx (295 bbls slurry) and
200 sx Cl "C", 2% CaCl; 14.8 ppg, 1.32 cuft/sx (47 bbls slurry).
Circulated 155 sacks.

WOC -16-1/2 hours

30 minutes pressure tested to 1300 psi, OK.

14. I hereby certify that the foregoing is true and correct

Signature Betty Gildon Title Regulatory Analyst

Date 5/20/94

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 5/24/94

RECEIVED

JUN 1 1961

U.S. SUPPLY
OFFICE