

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM-77079

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Dry Hole - Plugged and Abandoned	8. Well Name and No. COHO 6 Federal #1
1. Name of Operator Santa Fe Energy Operating Partners, L.P.	9. API Well No. 30-025-32231
2. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551	10. Field and Pool, or Exploratory Area Wildcat (Delaware)
3. Location of Well (Footage, Sec., T., R., M., or Survey Description) (I), 1980' FSL and 660' FEL, Sec. 6, T-25S, R-33E	11. County or Parish, State Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10/12/93: TD 7-7/8" hole at 9200'. Circ for logs.

10-13-93: Logging. Cut Sidewall cores.

10-14-93: RU BJ and set 1st plug at 9200'-9000' w/ 85 sx Cl "C". WOC. Tag plug at 8828'. Set plug #2 at 7725'-7625' w/ 50 sx Cl "C". Lay down 57 jts. Set plug #3 from 5980'-5880' w/ 50 sx Cl "C".

10-15-93: Lay down 37 jts. Set plug #4 from 5020'-4900' w/ 80 sx Cl "C". Lay down 143 jts and 28 DC's. Set plug #5 from 575'-475' w/ 50 sx Cl "C". Lay down drill pipe. ND stack. Set top plug w/ 10 sx Cl "C". Install Dry Hole Marker. Cemented cellar. Released rig at 12:00 p.m. Well P&A'd.

Approved as to plugging of the well bore,
ability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

David R. Glass

Mr. Sr. Production Clerk

Date 11/15/93

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS
Conditions of approval, if any:

Title Petroleum Engineer

Date DEC 08 1993