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Form 3160-5
June 1990

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77079

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No.

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(I), 1980' FSL and 660' FEL, Sec. 6, T-25S, R-33E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

COHO 6 Federal #1

9. API Well No.

30-025-32231

10. Field and Pool, or Exploratory Area

Wildcat (Delaware)

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other Ran casing☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10/4/93: Depth 4945'. RU casing crew and ran 113 jts 8-5/8" 32# ST&C casing and set at 4945'. Cemented w/ 1700 sx Lite containing 9 pps salt and 1/4 pps Cello-seal. Tail w/ 500 sx Cl "C" + 2% CaCl₂. Plug down at 1:45 p.m. Circ'd 145 sx to pit. WOC. Cut casing off and weld on head. NU BOPs.

10/5/93: Test blind rams, pipe rams, manifold, upper kelly cock & valves to 3000 psi. PU BHA and DC. Trip & tag cement at 4941'. WOC total of 24 hours. Pressure test casing to 1500 psi, ok. Resume drilling operations.

AR

14. I hereby certify that the foregoing is true and correct.

Signed

*Serry McCallough*Title Sr. Production ClerkDate Oct. 6, 1993

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side