

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved:
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED

LEASE DESIGNATION AND SERIAL NO.

NM-77079

IF INDIAN ALLOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME

COHO 6 Federal

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat (Delaware)

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 6, T-25S, R-33E

COUNTY OR PARISH
Lea

STATE
NM

PERMIT NO.

DATE ISSUED

30-025-32231

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV. ☒ Other

2. NAME OF OPERATOR

Santa Fe Energy Operating Partners, L.P.

3. ADDRESS OF OPERATOR

550 W. Texas, Suite 1330, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface (I), 1980' FSL and 660' FEL, Sec. 6, T-25S, R-33E

At top prod. interval reported below

At total depth

15. DATE SPUDDED 9-23-93	16. DATE T.D. REACHED 10-12-93	17. DATE COMPL. (Ready to prod.) P&A'd 10-15-93	18. ELEVATIONS (DF. RKB, RT. GR, ETC.)* 3469' GR	19. ELEV. CASINGHEAD --
20. TOTAL DEPTH, MD & TVD 9200'	21. PLUG. BACK T.D., MD & TVD Surface	22. IF MULTIPLE COMPL., HOW MANY* N/A	23. INTERVALS DRILLED BY All	24. ROTARY TOOLS N/A
25. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* N/A				26. WAS DIRECTIONAL SURVEY MADE No
27. TYPE ELECTRIC AND OTHER LOGS RUN				28. WAS WELL CORED No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	578'	17-1/2"	600 sx Cl C (circ)	None
8-5/8"	32#	4945'	12-1/4"	1700 sx Lite + 500 sx "C"	None
			7-7/8"		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33.* PRODUCTION

DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in) Plugged & Abandoned	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASINO PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.				OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

Deviation Survey, Logs, Sundry Notice

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Jerry McCullough

TITLE

Sr. Production Clerk

DATE

11/15/93

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP MEAS. DEPTH	TRUE VERT. DEPTH
					Rustler Delaware Bone Spring	1040 4960 9090	