

Form 3160-5
June 1990

RECEIVED
SEP 29 11 40 AM '93

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-77079

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

7. Name of Operator

Santa Fe Energy Operating Partners, L.P.

8. Address and Telephone No

550 W. Texas, Suite 1330, Midland, TX 79701 (915) 687-3551

9. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(I), 1980' FSL and 660' FEL, Sec. 6, T-25S, R-33E

10. If Unit or CA, Agreement Designation

8. Well Name and No.

COHO 6 Federal #1

9. API Well No.

30-025-32231

10. Field and Pool, or Exploratory Area

Wildcat (Delaware)

11. County or Parish, State

Lea Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Spud and ran casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/23/93: Spud 17-1/2" hole at 8:00 p.m. MST. Drlg.

9/24/93: Depth 578'. RU and ran 15 jts 13-3/8" 48# H-40 ST&C casing and set at 578'. Cemented w/ 300 sx Cl "C" containing 4% gel, 2% CaCl₂, and 1/4 pps Celloflake. Tail w/ 300 sx Cl "C" + 2% CaCl₂. Plug down at 11:25 a.m. MST. Circ'd 142 sx to pit. WOC. Cut casing off and weld on head. NU Hydril, rotating head, & kill manifold.

9/25/93: PU BHA and TIH. Test casing and stack to 600 psi, ok. WOC total of 24 hrs. Resume drilling operations.

14. I hereby certify that the foregoing is true and correct

Signed

Harry McCallister

Title Sr. Production Clerk

Date Sept. 27, 1993

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side