

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32239

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER **WATER INJECTION**

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____

2. Name of Operator

ARCO Permian

3. Address of Operator

P.O. BOX 1610, MIDLAND, TX 79702

4. Well Location

Unit Letter **J** : **2250** Feet From The **SOUTH** Line and **2550** Feet From The **EAST** Line

Section **13**

Township **25S**

Range **37E**

NMPM

LEA County

10. Date Spudded **02-20-95** 11. Date T.D. Reached **03-02-95** 12. Date Compl.(Ready to Prod.) **03-11-95** 13. Elevations(DF & RKB, RT, GR, etc.) **3082 GR** 14. Elev. Casinghead

15. Total Depth **6040** 16. Plug Back T.D. **5987** 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By **X** Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5104-5967 BLINEBRY-TUBB-DRINKARD

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

CPNL/GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1065	12 1/4	500 SX CIRC CMT	0
4 1/2	10.5	6040	7 7/8	1700 SX TOC 1275 TS	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	5030	5030

26. Perforation record (interval, size, and number)

5104-5967

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIALS USED
5642-5967	A W/3200 GALS
5378-5587	A W/2400 GALS
5104-5327	A W/3000 GALS

28. PRODUCTION

Date First Production NA	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
Water - Bbl.	Gas - Oil Ratio	
Oil - Bbl.	Gas - MCF	Water - Bbl.
Oil Gravity - API (Corr.)		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

ELEC LOG, INCLINATION RECORD

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Ken W. Gosnell

Printed
Name

KEN W. GOSNELL

Title **AGENT**

Date **04-03-95**