

DISTRICT I  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
Enron Oil & Gas Company  
Well API No. 30 02532246  
Address  
P. O. Box 2267, Midland, Tx 79702  
Reason(s) for Filing (Check proper box)  
New Well ☒ Other (Please explain)  
Recompletion ☐  
Change in Operator ☐  
Change in Transporter of:  
Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐  
If change of operator give name and address of previous operator  
Approval to flare casinghead gas from this well must be obtained from the OIL & GAS MANAGEMENT (BUM)

II. DESCRIPTION OF WELL AND LEASE

Lease Name Diamond 7 Federal Well No. 2 Pool Name, including Formation Wildcat Bone Spring Kind of Lease FED State, Federal or Fee Lease No. NM 14497-A  
Location  
Unit Letter G : 1980 Feet From The north Line and 1780 Feet From The east Line  
Section 7 Township 25S Range 34E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) EOTT Energy Corp Box 4666, Houston, Texas 77210-4666  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit G Sec. 7 Twp. 25S Rge. 34E Is gas actually connected? No When ?

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded 10-9-93 Date Compl. Ready to Prod. Total Depth 12,600' P.B.T.D. 12,507'  
Elevations (DF, RKB, RT, GR, etc.) 3399.5' GR Name of Producing Formation Bone Spring Top Oil/Gas Pay 12,267' Tubing Depth  
Perforations 12,267'-12,371' Depth Casing Shoe  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
14-3/4 11-3/4 662 351 C1 C  
11 8-5/8 5165 1475 PSL & 225 C1 C  
7-7/8 5-1/2 12598 1300 C1 H & 226 Microseal

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank 12/11/93 Date of Test 12/12/93 Producing Method (Flow, pump, gas lift, etc.) Flowing, gas lift  
Length of Test 24 hrs Tubing Pressure na Casing Pressure 1800 Choke Size 16/64  
Actual Prod. During Test Oil - Bbls. 707 Water - Bbls. 136 Gas- MCF 750

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (prior, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Betty Gildon, Regulatory Analyst  
Printed Name 915/686-3714  
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved DEC 17 1993  
By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR  
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.