Form 3160-5 (June 1990)

UNITED STATES

Re Marine	_a ⇔gejeget Likerek	CMS.
PIC AND	FOI Budget E Expire	RM APPROVED Sureau No. 1004–0135 es: March 31, 1993

Julic 1770)		OF THE INTERIOR	Expires: March 31, 1993	
	BUREAU OF	LAND MANAGEMENT	5. Lease Designation and Serial No.	
SUNDRY NOTICES AND REPORTS ON WELLS			NM 14497-A	
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.			6. If Indian, Allottee or Tribe Name	
Us	se "APPLICATION FO	R PERMIT—" for such proposals		
	· · · · · · · · · · · · · · · · · · ·		7. 16 11-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	
SUBMIT IN TRIPLICATE			7. If Unit or CA, Agreement Designation	
1. Type of Well				
Oil Gas Well Well	Other		8. Well Name and No.	
2. Name of Operator			Diamond 7 Federal #2	
Enron Oil & Gas Company			9. API Well No.	
3. Address and Telephone No.			30 025 32246	
P. O. Box 2267, Midland, Texas 79702			10. Field and Pool, or Exploratory Area	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			Wildcat Bone Spring	
1980' FNL & 1780' FEL Section 7, T25S, R34E			11. County or Parish, State	
Section 7	, 1200, KO4E	Unit	Los NM	
12. CHECK A	DDDODDIATE DOV	s) TO INDICATE NATURE OF NOTICE, REPO	Lea, NM	
UNECK A	HI, OR OTHER DATA			
TYPE OF S	UBMISSION			
Notice of I	Intent	Abandonment	Change of Plans	
		Recompletion	New Construction	
Subsequent	t Report	Plugging Back	Non-Routine Fracturing	
	. •	Casing Repair	Water Shut-Off	
Final Abar	ndonment Notice	Altering Casing	Conversion to Injection	
		XXomer <u>Casing test & cemen</u> Job	Dispose Water (Note: Report results of multiple completion on Well	
2 Describe Proposed or Comm	placed Operations (Clearly state a	l pertinent details, and give pertinent dates, including estimated date of startin	Completion or Recompletion Report and Log form.)	
give subsurface location	ons and measured and true vertice	al depths for all markers and zones pertinent to this work.)*	g any proposed work. If well is directionally drilled,	
Spud - 1:30 pm 10-09-93.				
10_9_93 _	11_3/4" 42# H_4) ST&C casing set at 662'.		
10 3 33	11 0/4 42// 11-41	5 5146 casing set at 002 .		
	Cemented with 2	51 sacks Class "C" + 4% gel, 1/4# Cel	loseal. 2% CaCl2	
13.5 ppg, 1.74 cuft/sx; (78 bbl slurry) and 100 sacks Class "C" + 2% CaCl2,				
S. S.	14.8 ppg, 1.33	cuft/sx (24 bbl slurry). Circulated (55 sacks cement.	
en la la	WOC - 22-3/4 hor	urs. 30 minutes pressure t	tested to 600 psi, OK.	
			The state of the s	
		ACCE	PTED FOR RECORD	
			I Lava	
			NOV - 5 1993	
139	200		0 000	
Λ		2.651.6	SAD ASWA	
4. I hereby certify that the for	regoing is true and correct	CAHL.	BAD, NEW MEXICO	
Signed State	elden Betty Gi	ldon Title Regulatory Analyst	Date10/11/93	
(This space for Federal or	State office use)			
Approved by Title Date				
Conditions of approval, if a	ıny:	TAC	Date	