

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Enron Oil & Gas Company		Well API No. 30 025 32249
Address P. O. Box 2267, Midland, Texas 79702		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Diamond 7 State	Well No. 1	Pool Name, Including Formation Red Hills Bone Spring	Kind of Lease State State, Federal or Fee	Lease No. NM 14497-A
Location Unit Letter F : 1650 Feet From The south Line and 2310 Feet From The west Line Section 7 Township 25S Range 34E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate EOTT Energy Corp	Address (Give address to which approved copy of this form is to be sent) P. O. Box 4666, Houston, Texas 77210-4666					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Enron Oil & Gas Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2267, Midland, Texas 79702					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 7	Twp. 25S	Rge. 34E	Is gas actually connected? yes	When? 2-24-94
If this production is commingled with that from any other lease or pool, give commingling order number:						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1/16/94	Date Compl. Ready to Prod. 2/17/94		Total Depth 12,550		P.B.T.D. 12,337			
Elevations (DF, RKB, RT, GR, etc.) 3395.4' GR	Name of Producing Formation Bone Spring		Top Oil/Gas Pay 12203		Tubing Depth None			
Perforations 12203-12250					Depth Casing Shoe 12428			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
14-3/4"	11-3/4"		650'		351 C1 C			
11"	8-5/8"		5100'		200 PSL & 1390 C1 C			
7-7/8"	5-1/2"		12428'		1421 PSL H & 235 C1 H			

V. TEST DATA AND REQUEST FOR ALLOWABLE


OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-19-94	Date of Test 3-2-94	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size 16/64
Actual Prod. During Test 639	Oil - Bbls. 285	Water - Bbls. 24	Gas - MCF 330

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Betty Gildon, Regulatory Analyst

Printed Name
3/2/94
Date
Title
915/686-3714
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 08 1994

By
ORIGINAL SIGNED BY JERRY SEXTON
Title DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.