State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116 Revised 1-1-89

<u>DISTRICT I</u>
P.O. Box 1980, Hobbs, NM 88240
<u>DISTRICT II</u>

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

GAS - OIL RATIO TEST

					,								>				_
Cperator TEXACO EXPLORATION & PRODUCTION INC	N INC .				Lang	lie Mattix 71	RQG/J	Langlie Mattix 7RQG / Jalmat TY&R	~				County				
Address P O BOX 730 HOBBS NM 88240						TYP	TYPE OF		Scheduled		C	Completion 🛚			Special		
	WELL		LOCATION	NOIT		DATE	> ⊣∽	СНОКЕ	- 1		LENGTH OF TEST	WATER	ROD. DU	PROD. DURING TEST	GAS	GAS - OIL	
LEASE NAME	NO.	c	တ	7	ת	OF TEST	σ = 1	SIZE	PRESS	ALLOW-	HOURS	1	인도	BBLS.	M.C.F.	CU.FT/BBL.	
Cooper Jal Unit	401	_	19	248	37E	1-21-94				-	24	92	29.0	39	49	1256	
						_							ı			-	_
Langlie Mattix = 07%													•	ω	ω		
Jalmat TY&R= 93%														36	46		
Commingle # R-10033					•											-	
																	
																	L
Instructions:										I hereby	I hereby certify that the above information is true and complete to the best of my knowledge and belief.	t the above st of my kn	information owledge ar	is true and delief.			
During gas-oil ratio test, each well shal be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in	produced at at. Operator is	a rate r	ot exce	eding of take	the top advanta	unit allowal	ble for the 25 percent	ne pool in ent tolerance	ij	(Je	Dole	307				U ref	
order that the well can be assigned increased allowables when authorized by the Division. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60 deg. F.	d allowables w easured at a p	hen au oressur	thorize e base	d by th of 15.0	e Divisi)25 psi	on. a and a terr	peratur	e of 60 deg.	, nr.	Signature Larry W	Signature Larry W. Johnson	son		Engr	Engr Asst		
Specific gravity base will be 0.60. Report casing pressure in lieu of tubing pressure for any well producing through casing.	ressure for an	ıy weli	produci	ng thro	ugh ca	sing.				Printed	Printed Name and Title	Title		397-0426	86		
Choir and Bushes and Stranger				•	(•								397-0	8		

(See Rule 301, Rule 1116 & appropriate pool rules.)

DATE

Telephone No. DeSotoManale 12-93 ver 1.0