

UNITED STATES N.M. OIL CONSERVATION COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
80 BOX 900
HOBBS, NEW MEXICO 88240

BLM Roswell District
Modified Form No.
NM060-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2400' FSL & 1130' FWL, UNIT LETTER: L
At top prod. interval reported below SAME
At total depth SAME

9a. API WELL NO. 30-025-32268
14. PERMIT NO. _____ DATE ISSUED 10-12-93
12. COUNTY OR PARISH LEA 13. STATE NM

15. DATE SPUNDED 10-30-93 16. DATE T.D. REACHED 11-04-93 17. DATE COMPL. (Ready to prod.) 01-13-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3287', KB-3297' 19. ELEV. CASINGHEAD 3287'

20. TOTAL DEPTH, MD & TVD 3750' 21. PLUG BACK T.D., MD & TVD 3730' 22. IF MULTIPLE COMPL. HOW MANY* _____
23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-3750' CABLE TOOLS _____

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3408' - 3635': LANGLEIE MATTIX; 3011' - 3285': JALMAT
25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL, GR-DSN-SDL, GR-CSL
27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	400'	12 1/4	250 SX, CIRC. 85 SX	
5 1/2	15.5#	3750'	7 7/8	950 SX, CIRC. 102 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	3596'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3011' - 3285' 2 JSPF: 150 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3408' - 3635' 2 JSPF: 62 HOLES		3011' - 3285'	FRAC: 43000 GAL XLG 2% KCL w/ 220000# 12/20 SD.
		3408' - 3635'	FRAC: 32000 GAL XLG 2% KCL w/ 136000# 16/30 SD.

33.* PRODUCTION							
DATE OF FIRST PRODUCTION 11-24-93		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING - 2.5 x 1.75 x 20				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 01-21-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 39	GAS - MCF. 49	WATER - BBL. 92	GAS - OIL RATIO 1256
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 29.00	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD
TEST WITNESSED BY MIKE ELMORE

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, SUNDRY NOTICE WITH THE JALMAT POTENTIAL TEST RESULTS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham/cwt TITLE DRILLING OPERATIONS MANAGER DATE 01-25-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS QUEEN	2998	3230	SANDSTONE w/ DOLOMITE: OIL	RUSTLER	1168'	
	3230	3620	SANDSTONE w/ DOLOMITE: OIL	SALADO	1354'	
	3620	3750'	SANDSTONE w/ DOLOMITE: OIL	TANSILL	2898'	
				YATES	2998'	
				SEVEN RIVERS	3230'	
				QUEEN	3620'	