

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

N.M. OIL CONS. COMMISSION

Box 1000 District
OBBS, NEW MEXICO 88240

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702
3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1055' FSL & 1385' FWL, UNIT LETTER: N
At top prod. interval reported below SAME
At total depth SAME

9a. API WELL NO.
30-025-32269
14. PERMIT NO.
DATE ISSUED 10-08-93

15. DATE SPUNDED 10-22-93
16. DATE T.D. REACHED 10-27-93
17. DATE COMPL. (Ready to prod.) 12-28-93
18. ELEVATIONS (DF, RKB, RT, GR, ETC)* GR-3279', KB-3289'

20. TOTAL DEPTH, MD & TVD 3750'
21. PLUG BACK T.D., MD & TVD 3730'
22. IF MULTIPLE COMPL. HOW MANY*
23. INTERVALS DRILLED BY 0-3750'

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
3376' - 3632': LANGLEIE MATTIX; 2988' - 3273': JALMAT

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-DLL-MSFL, GR-DSN-SDL, GR-FWS

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1140'	12 1/4	600 SX, CIRC. 10 SX	
5 1/2	15.5#	3750'	7 7/8	926 SX, CIRC. 99 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8	3606'

31. PERFORATION RECORD (Interval, size, and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2988' - 3273' 2 JSPF: 216 HOLES		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3376' - 3632' 2 JSPF: 104 HOLES		2988' - 3273'	FRAC: 43000 GAL XLG 2% KCL w/ 200000# 12/20 SD.
		3376' - 3632'	FRAC: 40000 GAL XLG 2% KCL w/ 136000# 16/30 SD.

33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE OF FIRST PRODUCTION 11-18-93	PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING - 2.5 x 1.75 x 20	PRODUCING	
DATE OF TEST 01-07-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.
			17
			GAS - MCF.
			21
			WATER - BBL.
			44
			GAS - O/L RATIO
			1235
			WATER - BBL.
			29.00
			OIL GRAVITY - API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

35. LIST OF ATTACHMENTS
DEVIATION SURVEY, SUNDRY NOTICE WITH THE JALMAT POTENTIAL TEST RESULTS.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 01-18-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
YATES SEVEN RIVERS QUEEN	2985	3210	SANDSTONE w/ DOLOMITE: OIL	RUSTLER	1147'	
	3210	3602	SANDSTONE w/ DOLOMITE: OIL	SALADO	1342'	
	3602	3730'	SANDSTONE w/ DOLOMITE: OIL	TANSILL	2887'	
				YATES	2985'	
				SEVEN RIVERS	3210'	
				QUEEN	3602'	