Form 3160-5 (July 1989) (Formerty 9-331)

## UNITED STATES DEPARTMENT C. THE INTERIOR BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District Modified Form No. NM060-3160-4

5. LEASE DESIGNATION AND SEFIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not use this form for proposals to drill or to deepen or plug back to a different reservor.  (Do not plug back for a different reservor.  (Do not use this form for proposals to drill or to deepen or drill or to deepen or plug back to a different reservor.  (Do not plug back for a different reservor.  (Do not use this form for proposals to drill or to deepen or service to the proposal to drill or to deepen or plug back to a different reservor.  (Do not plug back for a different reservor.  (Do not plug back for a different reservor.  (Do not plug	N 87-E
P. O. Box 3109, Midland, TX 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. FIELD AND POOL, OR WILLOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. FIELD AND POOL, OR WILLOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. FIELD AND POOL, OR WILLOCATION OF BOX 11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA  10. FIELD AND POOL, OR WILLOCATION OF BOX 11. SEC., T. R., M., OR BLK. AND SURVEY OR AREA  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  12. COUNTY OR PARISH 13. SI LEA  13. SI LEA  14. PERMIT NO.  API #30-025-32269  15. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTERNION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON*  CHANGE PLANS  CORNEL TOOL  ABANDON*  CORNEL TREATMENT SHOOT OR ACIDIZING ABANDONMENT*  SHOOTING OR ACIDIZING ABANDONMENT*  SHOOTING OR ACIDIZING (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating at york,*  OCHER SPORT results of multiple completion in Well completion or Neon and measured and true vertical depths for all markers and zones pertinents of the pertinent dates, including estimated date of stating at york,*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730*. TESTED CASING TO 3000# FOR 30 MINUTES 01-21.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W / 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 1333-37, 3152-55, 3157-59, 3184-91, 3120-735, 3004-51, 3027-355, 3157-59, 3184-91, 3120-735, 3152-55, 3157-59, 3184-91, 3120-735, 3004-715, 3	N 87-E
P. O. Box 3109, Midland, TX 79702  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*  10. FIELD AND POOL, OR WILLOCAL LANGLIE MATTIX SR-C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  12. COUNTY OR PARISH.  13. SEC. 19, T-24-S, R-  14. PERMIT NO.  API #30-025-32269  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating at work.*  18. WILL NO.  19. FIELD AND POOL, OR WILLOCAL  LANGLIE MATTIX SR-C.  11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC. 19, T-24-S, R-  12. COUNTY OR PARISH.  13. SI  LEA  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ABANDON'  COMPLETION (COMPLETION (COMPLETION (COMPLETION (COMPLETION COMPLETION (COMPLETION COMPLETION (COMPLETION COMPLETION (COMPLETION COMPLETION (COMPLETION COMPLETION COMPLETION (COMPLETION COMPLETION COMPLETION (COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION COMPLETION (COMPLETION COMPLETION	N 37-E
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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  SEC. 19, T-24-S, R-  12. COUNTY OR PARISH  IS. ELEVATIONS (Show whether DF, RT, GR, etc.)  13. ELEVATIONS (Show whether DF, RT, GR, etc.)  14. PERMIT NO.  API #30-025-32269  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT  SHOOT OR ACIDIZE  ABANDON*  SHOOT OR ACIDIZE  ABANDON*  (Other)  COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting an posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertine.  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72  40000 XLG 2% KCL & 136000# 16/30 SAND. 11-04-93.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 31  2007, 3259-73, 218 HOI ES DOWNELL TRACED DOWNELL TRACED AND TRACED DOWNELL TRACED TO TRACE DOWNELL TRACED TRACED TRACES TO THE PROPERTY OF THE PROPERTY	N 37-E
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11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  14. PERMIT NO.  API #30-025-32269  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  GR-3279', KB-3289'  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE ABANDON*  TO ESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertine.  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-24.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72.  4. TIH WITH TUBING, PUMP AND RODS. PMILINPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3040-54, 3064-68, 3007-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-73, 3120-73, 3184-91, 3120-73, 3120-73, 3184-91, 3120-73, 3120-73, 3120-73, 3184-91, 3120-73, 3120	N 37-E
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  14. PERMIT NO.  API #30-025-32269  15. ELEVATIONS (Show whether DF, RT, GR, etc.)  GR-3279', KB-3289'  16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* SHOOT OR ACIDIZE ABANDON*  (Chee)  Change PLANS  Check Appropriate OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work.)*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX w/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72  40000 XLG 2% KCL & 136000# 16/30 SAND. 11-04-93.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-32, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-33, 3184-91, 3120-34, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-320, 3120-33, 3184-91, 3120-34, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-320, 3120-31, 31	37-E
SEC. 19, T-24-S, R-  SEC. 19, T-24-S, R-  12. COUNTY OR PARISH 13. SI  LEA  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE SHOOT OR ACIDIZE SHOOT OR ACIDIZE ABANDON*  Change Plans  (Other)  Change Plans  (Other)  Completion or Recompletion deport and Log form)  posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3. TIH & SET RBP @ 3321'. TESTED TO 3000#. PERFED JALMAT W/ 2 JSPF: 2988-95, 3004-15, 3027-35, 3104-54, 3027-35, 3158-58, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-73, 3184-91, 3120-73, 3150-754, 3156-759, 3184-91, 3120-73, 3150-755, 3157-59	
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API #30-025-32269  GR-3279', KB-3289'  Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* SHOOT OR ACIDIZE ABANDON*  REPAIR WELL CHANGE PLANS  (Other)  Check Complete OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are work.)*  MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-2547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  THE WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  12. COUNTY OR PARISH ID.  13. SI LEA  NM  12. COUNTY OR PARISH ID.  13. SI LEA  NM  13. SI LEA  13. SI LEA  NM  14. SUBSEQUENT REPORT, or Other Data  SUBSEQUENT REPORT OF:  WATER SHUT-OFF FRACTURE TREATMENT  X ALTERING CASING X ABANDONMENT*  SHOOTING OR ACIDIZING X ABANDONMENT*  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  (Other) COMPLETION  (NOTE: Report results of multiple completion for all markers and zones pertinent attacks.)  (Other) COMPLETION  (Oth	
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting auroncy.)  MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-2547-51, 3568-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  THE REPAIR SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other)  Completion or Recompletion Report and Log form.)  (Other)  Completion or Recompletion Report and Log form.)  To DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting auroncy.)  MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-24.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72, 340000 XLG 2% KCL & 136000# 16/30 SAND. 11-04-93.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3. TIH & SET RBP @ 3321'. TESTED TO 3000#. PERFED JALMAT W/ 2 JSPF: 2988-95, 3004-15, 3027-35, 21207, 3259-73. 218 HOLES. DOWELL FRACED W/ 3259-73	TATE
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and work.)*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-254.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX w/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72, 35647-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED w/  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW.  3. TIH & SET RBP @ 3321'. TESTED TO 3000#. PERFED JALMAT w/ 2 JSPF: 2988-95, 3004-15, 3027-35, 21207, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-327, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-33, 2259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-327, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-37, 3259-73. 216 HOLES. DOWELL STANDARD 11-19, 3122-28, 3133	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including entimated date of starting and work.)*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730'. TESTED CASING TO 3000# FOR 30 MINUTES 01-2547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED w/  1. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW. 1040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-22, 3259-73. 216 HOLES. 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-28, 3133-37, 3152-55, 3157-59. 3184-91, 3120-38.	
SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)  COMPLETION (OTHER  COMPLETION (OT	
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SHOOT OR ACIDIZE  REPAIR WELL  (Other)  Change Plans  COMPLETION  (Other)  Completion or Recompletion on Well Completion or Recompletion Report and Log form.)  DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are work.)  MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730°. TESTED CASING TO 3000# FOR 30 MINUTES 01-  A.  C. HLS RAN GR-CCL. PERFED LANGLIE MATTIX W/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3565-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/  3547-51, 3566-68, 3565-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED W/	_
REPAIR WELL  (Other)  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  (Other)  COMPLETION  (NOTE: Report results of multiple completion on Well completion or Recompletion Report and Log form.)  Posserible Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are work.)*  I. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730*. TESTED CASING TO 3000# FOR 30 MINUTES 01-94.  I. HLS RAN GR-CCL. PERFED LANGLIE MATTIX w/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72, 3547-51, 3586-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED w/ 3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW. 1040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-73, 2157-73, 2157-59, 3184-91, 3120-73, 2157-73, 2157-59, 3184-91, 3120-73, 2157-73, 2157-73, 2157-59, 3184-91, 3120-73, 2157-73, 2157-759, 3184-91, 3120-73, 2157-73, 2157-759, 3184-91, 3120-73, 2157-73, 2157-759, 3184-91, 3120-73, 2157-759, 2157-759, 3184-91, 3120-735, 2157-759, 2157-759, 2157-759, 3184-91, 3120-735, 2157-759, 2157-759, 2157-759, 3184-91, 3120-759, 3157-7	1
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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting are work.)*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730°. TESTED CASING TO 3000# FOR 30 MINUTES 01-20.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX w/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-72, 3547-51, 3566-68, 3585-89, 3612-17, 3620-22, 3625-27, 3630-32. 104 HOLES. DOWELL FRACED w/ 3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW. 1040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3120-73, 2159-73, 216 HOLES. DOWELL FRACED W/ 3259-73, 216 HOLES. DOWELL FRACED W/ 32	X
posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertined work.)*  1. MIRU SERVICE UNIT. CLEAN OUT CASING TO PBTD OF 3730°. TESTED CASING TO 3000# FOR 30 MINUTES 01-24.  2. HLS RAN GR-CCL. PERFED LANGLIE MATTIX w/ 2 JSPF: 3376-79, 3390-93, 3420-23, 3442-51, 3459-7240000 XLG 2% KCL & 136000# 16/30 SAND. 11-04-93.  3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-27-93. RECOVERED 1 BO, 7 MCF, & 34 BLW. 3040-54, 3064-68, 3077-81, 3098-3104, 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3182-73, 216 HOLES. DOWELL FRACED W/ 3207, 3259-73, 216 HOLES. DOWELL FRACED W/ 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3182-73, 216 HOLES. DOWELL FRACED W/ 3111-19, 3122-28, 3133-37, 3152-55, 3157-59, 3184-91, 3182-73, 216 HOLES. DOWELL FRACED W/ 3157-59, 3184-91, 3184-91, 3182-73, 216 HOLES. DOWELL FRACED W/ 3157-59, 3184-91, 3184-9	
6. PUMPED JALMAT 24 HOURS ON POTENTIAL TEST 12-23-93. RECOVERED: 18 BO, 70 MCF, 63 BLW, 3889 (	98- -93.
B. PUMPED COMBINED ZONES 24 HOURS 01-07-94. RECOVERED: 17 BO, 21 MCF, 44 BLW.	
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I hereby certify that the foregoing is true and correct	- y
SIGNED C.P. BOSTOM CWH TITLE DRILLING OPERATIONS MANAGER 01-18-04	- ,
(This space for Federal or State office use)	119
APPROVED BY	

## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officea. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not scaled off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment. State or Federal office for specific instructions.

## PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or pros-

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

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