

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator: TEXACO EXPLORATION & PRODUCTION INC, Well API No. 30 025 32269, Address: P.O. BOX 730, HOBBS, NM 88240, New Well, Recompletion, Change in Operator checkboxes.

If change of operator give name and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name: Cooper Jal Unit, Well No. 405, Pool Name: Jalmat Tansill Yates 7 Rivers, Kind of Lease: Federal, Lease No. LC-032715, Location: Unit Letter N, 1055 Feet From The S Line and 1385 Feet From The W Line, Section 19, Township 24S, Range 37E, Lea COUNTY.

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil: Shell Pipeline Co, Address: PO Box 2648, Houston, TX 77252, Name of Authorized Transporter of Casinghead Gas: Texaco E & P Inc / Sid Richardson C & G Co, Address: PO Box 1137, Eunice, NM 88231 / PO Box 1226, Jal, NM 88252.

If this production is commingled with that from any other lease or pool, give commingling order number: R-10033

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well X, Gas Well, New Well X, Workover, Deepen, Plug Back, Same Res'v, Diff Res'v. Date Spudded: 10/22/93, Date Compl. Ready to Prod.: 12/28/93, Total Depth: 3750', P.B.T.D.: 3730', Elevations: GR-3279', KB-3289', Name of Producing Formation: Jalmat, Top Oil/Gas Pay: 2988', Tubing Depth: 3606', Perforations: 2988-3273' 2JSP: 216 Holes, TUBING, CASING AND CEMENTING RECORD table.

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be a full 24 hours.)

Date First New Oil Run To Tank: 12/23/93, Date of Test: 12/23/93, Producing Method: Pump, Length of Test: 24 hr, Tubing Pressure, Casing Pressure, Choke Size, Actual Prod. During Test: Oil - Bbls. 18, Water - Bbls. 63 LW, Gas - MCF 70.

GAS WELL

Actual Prod. Test - MCF/D, Length of Test, Bbls. Condensate/MMCF, Gravity of Condensate, Testing Method (pilot, back pr.), Tubing Pressure (Shut-in), Casing Pressure (Shut-in), Choke Size.

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Larry W. Johnson, Engr Asst, Printed Name: Larry W. Johnson, Title: Engr Asst, Date: 1/26/94, Telephone No.: 397-0426.

OIL CONSERVATION DIVISION

Date Approved: JAN 31 1994, By: ORIGINAL SIGNED BY JERRY SEXTON, Title: DISTRICT I SUPERVISOR.

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
4) Separate Form C-104 must be filed for each pool in multiply completed wells.