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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-116
Revised 1/1/89

GAS - OIL RATIO TEST

Operator <u>Texaco Exploration & Production Inc</u>		Pool <u>LANEUE MATIIX / JALMAT TANSUE YATES 7 RIVERS</u>		County <u>LEA</u>											
Address <u>PO Box 730, Hobbs, NM 88240</u>		TYPE OF TEST - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/> Completion <input type="checkbox"/> Special <input checked="" type="checkbox"/>													
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - OIL RATIO CU/FT/BL.		
		U	S	T						R	WATER BBL.S.	GRAY. OIL BBL.S.		OL. BBL.S.	GAS M.C.F.
COORE JAL UNIT	405	N	19	245	37E	1-7-94				24	44	29	17	21	1235
											2	"	1	1	"
											42	"	16	20	"

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
L.W. Johnson

Printed name and title
L.W. JOHNSON - ENGR ASST

Date
1-26-94 505.397-0426 Telephone No.