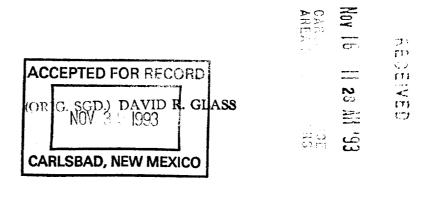
BLM Roswell District CONTACT RECEIVING Modified Form No. NM060-3160-4 OFFICE FOR NUMBER OF COPIES REQUIRED Form 3160-5 UNITA STATES (Other instructions on rever (July 1989) DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. side) (Formerly 9-331) BUREAU OF LAND MANAGEMENT LC-032715 IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.) 7. UNIT AGREEMENT NAME GAS WELL COOPER JAL UNIT WELL X OTHER 8. FARM OR LEASE NAME NAME OF OPERATOR TEXACO EXPLORATION AND PRODUCTION INC. 3a. AREA CODE & PHONE NO. 9. WELL NO. ADDRESS OF OPERATOR 403 Midland, TX 79702 (915) 688-4620 P. O. Box 3109. 10. FIELD AND POOL, OR WILDCAT LOCATION OF WELL (Report location clearly and in accordance with any State requirements.4 See also space 17 below.) LANGLIE MATTIX SR-QN At surface 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 150' FNL & 100' FWL, UNIT LETTER D. SEC. 19, T-24-S, R-37-E 12. COUNTY OR PARISH 13. STATE 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. NM LEA GR-3308', KB-3318' API #30 025 32286 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data 16. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REPAIRING WELL WATER SHUT-OFF **PULL OR ALTER CASING TEST WATER SHUT-OFF** ALTERING CASING FRACTURE TREATMENT MULTIPLE COMPLETE FRACTURE TREAT ABANDONMENT⁴ SHOOTING OR ACIDIZING ABANDON* SHOOT OR ACIDIZE (Other) SPUD & SURFACE CASING **CHANGE PLANS** REPAIR WELL (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pro-

- posed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this
- 1. ROD RIC RIG #3 SPUD 12 1/4 HOLE @ 1:30 PM 11-13-93. DRILLED TO 400'. TD @ 3:45 PM 11-13-93.
- 2. RAN 10 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 400'. RAN 8 CENTRALIZERS.
- 3. DOWELL CEMENTED WITH 250 SACKS CLASS C w/ 2% CACL2 @ 14.8 PPG. PLUG DOWN @ 6:30 PM 11-13-93. CIRCULATED 98 SACKS.
- 4. NU BOP AND TESTED TO 500#.
- 5. TESTED CASING TO 500# FOR 30 MINUTES FROM 7:30 AM TO 8:00 AM 11-14-93.
- 6. WOC TIME 13 HOURS FROM 6:30 PM 11-13-93 TO 7:30 AM 11-14-93.
- 7. DRILLING 7 7/8 HOLE.



| 8. I hereby certify that the foregoing is true and correct SIGNED P. Beachtum / cwth | TITLE | DRILLING OPERATIONS MANAGER | DATE | 11–15–93 |
|---|-------|-----------------------------|------|----------|
| (This space for Federal or State office use) | | | | |
| APPROVED BY CONDITIONS OF APPROVAL, IF ANY: | TITLE | | DATE | |