

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.  
LC-032715

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☐ OIL WELL ☐ GAS WELL ☐ OTHER

8. Well Name and Number  
COOPER JAL UNIT

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

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3. Address and Telephone No. 205 E. Bender, HOBBS, NM 88240 397-0419

9. API Well No.  
3002532292

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter L : 2150 Feet From The S Line and 50 Feet From The

10. Field and Pool, Exploratory Area  
LANGLIE MATTIX 7 RVRS Q GRAYBURG

W Line Section 19 Township 24S Range 37E

11. County or Parish, State  
LEA ,

12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☒ Plugging Back  
☐ Casing Repair  
☐ Attering Casing  
☐ OTHER:

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work,)\*.

11/11/97 MIRU Dawson Production Services. Pulled 90k and tbg would not move. Threads on tbg collar at surface pulled out and tbg dropped. SION Day 1  
11/12/97 Tih w/overshot and catch tbg. Ran freepoint and found tbg anchor to be stuck. Cut-off 15' above TAC and toh w/tbg. Laid down all tbg due to severe rod wear. Picked up overshot, bumper sub, 6 3 1/2" dc's. SION  
11/13/97 Picked up 87 jts 2 7/8 jts and caught fish. Jarred on fish and could not jar loose. Release overshot and SION.  
11/14/97 Poh w/tbg, and fish assy. Tih w/4 3/4 shoe and 1 jt of washpipe, jars and dc's. Could not gain circulation. Ordered air foam unit and rigged up air foam unit. SION  
11/15/97 Started foaming well and cut over TAC. Circulate hole clean. Poh w/tbg and tools. Tih w/overshot and tools. Caught fish and SION  
11/16/97 Poh w/tbg and tools, TAC and laid down 22 jts tbg and mud jt. Picked up 4 3/4 bit and scraper and tih to 3660. Poh and laydown tools. By Rotary Wireline set CIBP at 3400 and capped w/35' of cmt(new PBTD 3365'). Tih w/new 2 7/8 production tbg. TAC at 2914, SN at 3290, Bottom of tbg at 3322. ND bop and flanged up well. SION  
11/18/97 Tih w/new pump w/12' gas anchor, 7-1 1/2" Kbars(replaced all cplgs), replaced 41 3/4" rods and cplgs, ran total of 42 3/4" rods, 44 7/8" rods, 36 1" rods. Hang on and load and test. Rig down Dawson.  
1/8/97 FINAL OPT TEST 24 Bls. oil 333 Bls. water 11 MCF gas

14. I hereby certify that the foregoing is true and correct

SIGNATURE *Mike Quintana*

TITLE Engineering Assistant

DATE 1/8/98

TYPE OR PRINT NAME Mike Quintana

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.