

5. LEASE DESIGNATION AND SERIAL NO.
LC-032715

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2150' FSL & 50' FWL, UNIT LETTER L.

7. UNIT AGREEMENT NAME
COOPER JAL UNIT

8. FARM OR LEASE NAME

9. WELL NO.
402

10. FIELD AND POOL, OR WILDCAT
LANGLIE MATTIX SR-QN/JAL

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 19, T-24-S, R-37-E

14. PERMIT NO.
API #30-025-32292

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-3294' KB-3304'

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) COMPLETION

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. PRO WIRELINE TAGGED PBTD @ 3693'. TESTED CASING TO 3000# FOR 30 MINUTES 11-16-93.
2. HLS PERFED LAGLIE MATTIX w/ 2 JSPF: 3426-30, 3457-63, 3483-97, 3510-13, 3518-20, 3629-33, 3652-58. 78 HOLES. DOWELL FRACED w/ 29000 XLG 2% KCL & 136000# 16/30 SAND. 11-19-93.
3. TIH WITH TUBING, PUMP AND RODS. PMUMPED 24 HOURS 11-30-93. RECOVERED 1 BO, 35 MCF, & 92 BLW.
4. TIH & SET RBP @ 3396'. TESTED TO 3000#. PERFED JALMAT w/ 2 JSPF: 3006-15, 3020-34, 3037-39, 3046-49, 3061-68, 3071-74, 3087-3102, 3110-12, 3117-21, 3132-41, 3149-51, 3155-58, 3168-70, 3173-75, 3178-80, 3210-17, 3223-28, 3277-95. 218 HOLES. DOWELL FRACED WITH 43000 GAL XLG 2% KCL & 220000# 12/20 SAND. 12-17-93.
5. TIH AND SET 2 7/8 TUBING @ 3249. RAN RODS AND 2.5 x 1.75 x 24' PUMP.
6. PUMPED JALMAT 24 HOURS ON POTENTIAL TEST 12-31-93. RECOVERED: 47 BO, 13 MCF, 316 BLW, 277 GOR, 29 GRAVITY.
7. TOH WITH RBP. TIH WITH TUBING, PUMP AND RODS. SEATING NIPPLE @ 3597'.
8. PUMPED COMBINED ZONES 24 HOURS 02-06-94. RECOVERED: 50 BO, 49 MCF, 367 BW.

18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Basham/cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

02-07-94

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side