

Form 3160-5  
(July 1989)  
(Formerly 9-331)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.  
LC-032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.  
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2150' FSL & 50' FWL, UNIT LETTER L.

7. UNIT AGREEMENT NAME  
COOPER JAL UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
402

10. FIELD AND POOL, OR WILDCAT  
LANGLIE MATTIX SR-QN

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 19, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-3294', KB-3304'

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

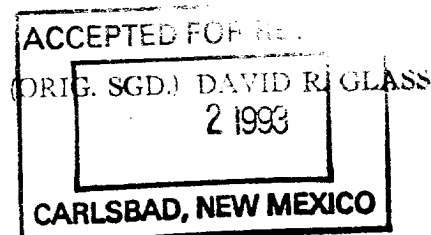
WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ PRODUCTION CASING

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. DRILLED 7 7/8 HOLE TO 3750'. TD @ 9:15 PM 11-11-93.
2. HLS RAN GR-DLL-MSFL, GR-SDL-DSN-CSNG, GR-CSL FROM 3750' TO 2700'. PULLED GR-DSN TO SURFACE.
3. RAN 88 JTS OF 5 1/2, 15.5#, WC-50, LTC CASING SET @ 3750'. RAN 10 CENTRALIZERS.
4. DOWELL CEMENTED WITH 650 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FLOCELE @ 12.4 PPG, F/B 350 SACKS CLASS H w/ 2% CACL2 @ 15.6 PPG. PLUG DOWN @ 8:45 PM 11-12-93. CIRCULATED 130 SACKS.
5. ND. RELEASE RIG @ 12:00 AM 11-13-93.
6. PREP TO COMPLETE.



RECEIVED  
NOV 16 11 27 AM '93

18. I hereby certify that the foregoing is true and correct

SIGNED C.P. Basham/cwb

TITLE DRILLING OPERATIONS MANAGER

DATE 11-15-93

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side