

Form 3160-5
(July 1989)
(Formerly 9-331)

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(Other instructions on reverse
side)

BLM Roswell District
Modified Form No.
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.
LC-032715

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME
COOPER JAL UNIT

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.
(915) 688-4620

9. WELL NO.
402

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2150' FSL & 50' FWL, UNIT LETTER L.

10. FIELD AND POOL, OR WILDCAT
LANGLIE MATTIX SR-QN

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC. 19, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
GR-3294', KB-3304'

12. COUNTY OR PARISH
LEA

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

REPAIRING WELL

☐
☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

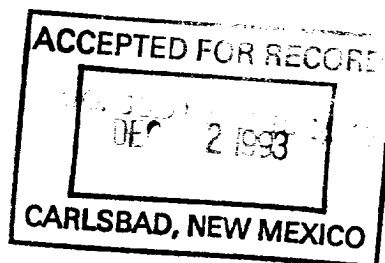
(Other) **SPUD & SURFACE CASING**

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. ROD RIC RIG #3 SPUD 12 1/4 HOLE @ 2:30 PM 11-06-93. DRILLED TO 400'. TD @ 5:00 PM 11-06-93.
2. RAN 10 JTS OF 8 5/8, 24#, WC-50, STC CASING SET @ 400'. RAN 8 CENTRALIZERS.
3. DOWELL CEMENTED WITH 250 SACKS CLASS C w/ 2% CACL2 @ 14.8PPG. PLUG DOWN @ 7:40 PM 11-06-93. CIRCULATED 64 SACKS.
4. NU BOP AND TESTED TO 1000#.
5. TESTED CASING TO 1000# FOR 30 MINUTES FROM 8:00 PM TO 8:30 PM 11-07-93.
6. WOC TIME 23 3/4 HOURS FROM 7:40 PM 11-06-93 TO 8:00 PM 11-07-93.
7. DRILLING 7 7/8 HOLE.



18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Bas Nam / cwt

TITLE

DRILLING OPERATIONS MANAGER

DATE

11-09-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side