

UNIT STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING  
OFFICE FOR NUMBER  
OF COPIES REQUIRED  
(Other instructions on reverse  
side)

BLM Roswell District  
Modified Form No.  
NM060-3160-4

5. LEASE DESIGNATION AND SERIAL NO.

LC-032715

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR  
P. O. Box 3109, Midland, TX 79702

3a. AREA CODE & PHONE NO.  
(915) 688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

2150' FSL & 50' FWL, UNIT LETTER L.

7. UNIT AGREEMENT NAME  
COOPER JAL UNIT

8. FARM OR LEASE NAME

9. WELL NO.  
402

10. FIELD AND POOL, OR WILDCAT  
LANGLIE MATTIX SR-QN

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

SEC. 19, T-24-S, R-37-E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
GR-3294'

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☒  
☐  
☐  
☒

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other) SET SHALLOW SURFACE CASING

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

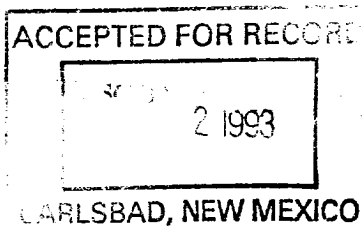
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CHANGE SURFACE CASING SETTING DEPTH AND CEMENT PROGRAM:

SET 8 5/8, 24#, WC-50, STC CASING AT 400'. CEMENT TO SURFACE WITH 250 SACKS CLASS C WITH 2% CACL2 (14.8PPG, 1.32 cf/s, 6.3gw/s).

PRODUCTION CASING SET AT 3750'. CEMENT TO SURFACE WITH 600 SACKS 35/65 POZ H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8PPG, 1.94cf/s, 10.4gw/s). F/B 350 SACKS CLASS H (15.6PPG, 1.18cf/s, 5.2gw/s).

THIS CHANGE WAS VERBALLY APPROVED BY Mr. SHANNON SHAW ON 10-29-93.



18. I hereby certify that the foregoing is true and correct

SIGNED

C.P. Basham / cwh

TITLE

DRILLING OPERATIONS MANAGER

DATE

10-29-93

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side