

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator ARCO Oil & Gas Company Well API No. 30-025-32304

Address Box 1610, Midland, TX 79702

Reason(s) for Filing (Check proper box)

New Well ☒ Change in Transporter of: \_\_\_\_\_  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☐ Casinghead Gas ☐ Condensate ☐

If change of operator give name  
and address of previous operator \_\_\_\_\_

# ILLEGIBLE I

### II. DESCRIPTION OF WELL AND LEASE

Lease Name South Justis Unit "C" Well No. / Pool Name, including Formation 150 Justis Blbry-Tubb-Dkrd Kind of Lease State, Federal or Fee Lease No. LC-060941  
Location  
Unit Letter B : 200 Feet From The North Line and 1450 Feet From The East Line  
Section 14 Township 25S Range 37E NMPM. Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)  
Tex-New Mex Pipeline Box 2528, Hobbs, NM 88240  
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)  
Sid Richardson Gasoline/Texaco E&P Co. Box 1226, Jal NM 88292/Box 3000, Tulsa, OK 74102  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When?  
5145-5972 5145 5987 2-5-94

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded <u>12-25-93</u>	Date Compl. Ready to Prod. <u>2-5-94</u>	Total Depth <u>6050</u>	P.B.T.D. <u>6003</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3128 GR</u>	Name of Producing Formation <u>Blbry-Tubb-Dkrd</u>	Top Oil/Gas Pay <u>5145</u>	Tubing Depth <u>5987</u>					
Perforations <u>5145-5972</u>	Depth Casing Shoe <u>6050</u>							

#### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>12-1/4</u>	<u>8-5/8</u>	<u>1070</u>	<u>770</u>
<u>7-7/8</u>	<u>4-1/2</u>	<u>6050</u>	<u>1800</u>
	<u>2-3/8</u>	<u>5987</u>	

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
<u>2-5-94</u>	<u>2-15-94</u>	<u>Pump</u>	
Length of Test <u>24 hrs</u>	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
	<u>10</u>	<u>2</u>	<u>35</u>

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (puff, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ken W. Gosnell  
Signature  
Ken W. Gosnell Agent  
Printed Name  
2-17-94 915 688-5672  
Date Telephone No.

OIL CONSERVATION DIVISION  
FEB 24 1994

Date Approved \_\_\_\_\_

By ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells