

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991
DESIGNATION AND SERIAL NO.

LC-060941

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | |
|---|---|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. CENVR <input type="checkbox"/> Other _____ | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR ARCO Oil & Gas Company | | 8. FARM OR LEASE NAME, WELL NO. South Justis Unit "C" #150 | |
| 3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702 | | 9. API WELL NO. 35-025-32304 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 200 FNL & 1450 FEL (Unit Letter B) At top prod. interval reported below At total depth | | 10. FIELD AND POOL, OR WILDCAT Justis Blbry-Tubb-Dkrd | |
| 14. PERMIT NO. | | DATE ISSUED | |
| 12. COUNTY OR PARISH Lea | | 13. STATE NM | |
| 15. DATE SPUDDED 12-25-93 | 16. DATE T.D. REACHED 1-2-94 | 17. DATE COMPL. (Ready to prod.) 2-5-94 | 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3128 GR |
| 19. SLEV. CASINGHEAD | 20. TOTAL DEPTH, MD & TVD 6050 | | |
| 21. PLUG BACK T.D., MD & TVD 6003 | | 22. IF MULTIPLE COMPL., HOW MANY* | 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5145-5972 Blbry-Tubb-Dkrd | | | 25. WAS DIRECTIONAL SURVEY MADE No |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR- SL/GR - ZDL/CN/GR | | | 27. WAS WELL CORED No |
| 28. CASING RECORD (Report all strings set in well) | | | |
| CASING SIZE/GRADE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE |
| 8-5/8 | 24 | 1070 | 12-1/4 |
| 4-1/2 | 10.5 | 6050 | 7-7/8 |
| 29. LINER RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* |
| 30. TUBING RECORD | | | |
| SIZE | DEPTH SET (MD) | PACKER SET (MD) | |
| 2-3/8 | 5987 | | |
| 31. PERFORATION RECORD (Indicate size and number) 5145-5972 | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5145-5972 AMOUNT AND KIND OF MATERIAL USED A w/14,500 gals | |
| 33. PRODUCTION | | | |
| DATE FIRST PRODUCTION 2-5-94 | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping | | WELL STATUS (Producing or shut-in) Producing |
| DATE OF TEST 2-15-94 | HOURS TESTED 24 | CHOKE SIZE | PROD'N. FOR TEST PERIOD |
| FLOW. TUBING PRESS. | CASINO PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. 10 GAS—MCF. 35 WATER—BBL. 2 OIL-GRAVITY API (CORR.) 3500 |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold | | | TEST WITNESSED BY |
| 35. LIST OF ATTACHMENTS Electric Logs, Inclination record | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. | | | |
| SIGNED <u>Ken G. Gosnell</u> | | TITLE <u>Agent</u> | |
| DATE <u>10-02-94</u> | | DATE <u>10-17-94</u> | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. | NAME | TOP | |
|-----------|-----|--------|-----------------------------|--|------------------------------|-----------------|
| | | | | | MEAS. DEPTH | TRUE VERT. DEPT |
| | | | | Glorieta Blindry Tubb Del Norte | 4705 5090 5805 5960 | |

38. GEOL. MARKERS

WELL NAME AND NUMBER South Justis C-150

LOCATION B 14-25S-37E
(Give Unit, Section, Township and Range)

OPERATOR ARCO Oil & Gas

DRILLING CONTRACTOR NABORS DRILLING USA, INC.

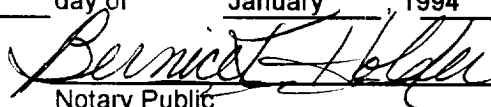
The Undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

| <u>DEGREES @ DEPTH</u> | <u>DEGREES @ DEPTH</u> | <u>DEGREES @ DEPTH</u> | <u>DEGREES @ DEPTH</u> |
|------------------------|------------------------|------------------------|------------------------|
| <u>3/4 @ 234</u> | <u>1 @ 6050</u> | <u></u> | <u></u> |
| <u>1/2 @ 407</u> | <u></u> | <u></u> | <u></u> |
| <u>1 @ 745</u> | <u></u> | <u></u> | <u></u> |
| <u>1/2 @ 1428</u> | <u></u> | <u></u> | <u></u> |
| <u>1 @ 1648</u> | <u></u> | <u></u> | <u></u> |
| <u>2 @ 1899</u> | <u></u> | <u></u> | <u></u> |
| <u>2 3/4 @ 2179</u> | <u></u> | <u></u> | <u></u> |
| <u>2 1/4 @ 2358</u> | <u></u> | <u></u> | <u></u> |
| <u>1 1/2 @ 2637</u> | <u></u> | <u></u> | <u></u> |
| <u>3/4 @ 3083</u> | <u></u> | <u></u> | <u></u> |
| <u>3/4 @ 3572</u> | <u></u> | <u></u> | <u></u> |
| <u>1 1/2 @ 4042</u> | <u></u> | <u></u> | <u></u> |
| <u>1 1/2 @ 4300</u> | <u></u> | <u></u> | <u></u> |
| <u>1 @ 5293</u> | <u></u> | <u></u> | <u></u> |
| <u>1 @ 5774</u> | <u></u> | <u></u> | <u></u> |

Drilling Contractor Nabors Drilling USA, Inc.

By 
L.V. Bohannon

Subscribed and sworn to before me this 12th day of January, 1994


Notary Public

My Commission Expires MIDLAND County TEXAS

