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State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ARCO Oil & Gas Company		Well API No. 30-025-32305
Address Box 1610, Midland, TX 79702		
Reason(s) for Filing (Check proper box) <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Justis Unit "E"	Well No. (Pool Name, including Formation) 150 Justis Blbry-Tubb-Dkrd	Kind of Lease State, Federal or Fee	Lease No. NM-0766
Location Unit Letter D : 200 Feet From The North Line and 1200 Feet From The West Line Section 13 Township 25S Range 37E NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Tex-New Mex Pipeline	Address (Give address to which approved copy of this form is to be sent) Box 2528, Hobbs, NM 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Sid Richardson Gasoline/Texaco E&P Co.	Address (Give address to which approved copy of this form is to be sent) 74102 Box 1226, Jal NM 88292/Box 3000, Tulsa,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When? yes 2-15-94

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-12-94	Date Compl. Ready to Prod. 2-15-94	Total Depth 6050'		P.B.T.D. 6003'				
Elevations (DF, RKB, RT, GR, etc.) 3095' GR	Name of Producing Formation Blbry-Tubb-Dkrd		Top Oil/Gas Pay 5113'		Tubing Depth 5969'			
Perforations 5113-5968'		Depth Casing Shoe 6050'						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 12-1/4 7-7/8	CASING & TUBING SIZE 8-5/8 4-1/2 2-3/8		DEPTH SET 980 6050 5969		SACKS CEMENT 770 1500			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-15-94	Date of Test 2-25-94	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 36	Water - Bbls. 20	Gas - MCF 63

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Ken W. Gosnell
Printed Name Ken W. Gosnell Agent
Date 3-1-94 Telephone No. 915 688-5672

OIL CONSERVATION DIVISION

MAR 03 1994

Date Approved _____
By _____
Title ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Conservation Form C-104 must be filed for each well in which is produced or accumulated waste