abmit 5 Cones Sporoonste District Office

Juste of New Mexico Energy, Minerais and Natural Resources Department

Form C-104 Revised 1-1-89 at Bottom of Page

O. Box 1980. Hobbs, NM 88240

OIL CONSERVATION DIVISION

STRICT I Drawer DD. Anena, NM 88210 P.O. Box 2088 Santa Fe. New Mexico 87504-2088 300 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TRANSPORT OIL AND NATURAL GAS perator ell API No. ARCO Oil & Gas Company 30-025- 32307 Box 1610, Midland, TX 79700 Reason(s) for Filing (Check proper pox) Ther Please explains New Well \underline{x} Change in Transporter of: = Dry Gas Recompletion Oil Change in Operator Casingnead Gas Condensate If change or operator give name and address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, including Formation Kind of Lease State (Federal) or Fee Lease No. "H" South Justis Uni Justis Blbry-Tubb LC-032650-B Location 675 North 770 Unit Letter Feet From The [Feet From The 24 25S 37E Section Range **NMPM** County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) \mathbf{x} Tex-New Mex Pipeline Box 2528, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas or Dry Gas i Address (Give agaress to which approved copy of this form is to be sent) 74102Sid Richardson Gasoline/Texaco E&P Box 1226, Jal NM 88292/Box 3000, Tulsa . 7. If well produces oil or liquids, Unit Sec. Twp. Rge. 1 is gas actually connected? When? give location of tanks. yes 1 - 24 - 94If this production is commingled with that from any other lease or pool, give comminging order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) X X Date Spudded Date Compl. Ready to Prod. Total Deput P.B.T.D 1-24-94 6050¹ 12-21-93 6016' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil Gas Pay Tubing Depth 3074 GR 5101' Blbry-Tubb-Dkrd 5130' Perforations Depth Casing Shoe 5101-5989' 6050' TUBING. CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT 2-1/4 8**-**5/8 770 7 - 7 / 86050 **5-**1/2 1500 2-7/8 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) 1-24-94 2-4-94 Pump Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs Actual Prod. During Test Oil - Bbls. Water - Bbis. Gas- MCF 6 6 35 **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (puot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved Paul Kard b Geolog Agent Printed Name 2-8-94 Title Title 688-5672

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.