

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240

FOR APPROVED  
80240  
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-051998	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESER. <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ARCO Oil & Gas Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. South Justis Unit "G" #15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900' FNL & 2000' FEL (Unit Letter B) At top prod. interval reported below At total depth		9. API WELL NO. 35-025-32308	
14. PERMIT NO.		12. COUNTY OR PARISH Lea	
DATE ISSUED		13. STATE NM	
15. DATE SPUDDED 2-13-94	16. DATE T.D. REACHED 2-21-94	17. DATE COMPL. (Ready to prod.) 3-15-94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3093' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6050'		
21. PLUG. BACK T.D., MD & TVD 5998'	22. IF MULTIPLE COMPL. HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS X	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5126-5922' Blbry-Tubb-Dkrd			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C SL/GR/C ZDL/CN/GR/C			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	1000	12-1/4
5-1/2	15.5	6050	7-7/8
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
770 sx C - circ cmt		0	
1600 sx C - circ cmt		0	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
30. TUBING RECORD		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-7/8		5159	
31. PERFORATION RECORD (Interval, size and number) 5126-5922'			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5524-5922'		A w/3600 gals. Frac w/75,000 gals + 242,000# sd.	
5126-5452'		A w/4100 gals. Frac w/61,000 gals + 189,000# sd.	
33. PRODUCTION			
DATE FIRST PRODUCTION 3-15-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing		DATE OF TEST 3-20-94	
HOURS TESTED 24	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 22
GAS—MCF. 11	WATER—BBL. 77	GAS-OIL RATIO 500	FLOW. TUBING PRESS.
CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 22	GAS—MCF. 11
WATER—BBL. 77	OIL GRAVITY-API (CORR.)	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS Electric Logs, Inclination record	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <u>Ken G. Gosnell</u>		TITLE <u>Agent</u>	
DATE <u>3-23-94</u>			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOL IC MARKERS

419 690-1991-575-724/44006