

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1981

SUNBELT, NEW MEXICO 88240

FOR APPROVED

MB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-0766	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ARCO Permian		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. Box 1610, Midland, TX 79702		8. FARM OR LEASE NAME, WELL NO. South Justis Unit "F" #160	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1650' FNL & 2500' FWL (Unit Letter F) At top prod. interval reported below At total depth		9. API WELL NO. 3 -025- 32312	
14. PERMIT NO.		DATE ISSUED.	
12. COUNTY OR PARISH Lea		13. STATE NM	
15. DATE SPUDDED 2-2-94	16. DATE T.D. REACHED 2-11-94	17. DATE COMPL. (Ready to prod.) 5-10-94	18. ELEVATIONS (OF. RKB, RT, GR, ETC.)* 3088' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 6050'		
21. PLUG BACK T.D., MD & TVD 6009'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5106-5947' Blbry-Tubb-Dkrd
25. WAS DIRECTIONAL SURVEY MADE No			26. TYPE ELECTRIC AND OTHER LOGS RUN CPN/GR
27. WAS WELL CORRED No			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8	24	1048	12-1/4
4-1/2	10.5	6050	7-7/8
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	5996'		
31. PERFORATION RECORD (Interval, size and number)			
5106-5947' <i>J. Lara</i>			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
5106-5947'		A w/9000 gals	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-10-94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping	
WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 5-23-94	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD
OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6	44	0	7333
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.
			6
			44
			0
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS Electric Logs, Inclination record			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Ken W. Gosnell</i>		TITLE Agent	
DATE 6-3-94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta	4730'	
Blinedry	5000'	
Tubb	5740'	
Drinkard	5895'	