Submit 3 Copies

## State of New Mexico gy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	ima resources population	Kevised 1-1-67
DO D. 1000 II-LL. NA 00040	ATION DIVISION	WELL AFINO.
P.O. Box 2088  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  DISTRICT III 1000 Rio Brazos kd., Aziec, NM 87410  SUNDRY NOTICES AND REPORTS ON WELLS		30 025 32313
		5. Indicate Type of Lease STATE X FEE
		6. State Oil & Gas Lease No. E-1924-1
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DIFFERENT RESERVOIR. USE "APPLICATION (FORM C-101) FOR SUCH PROPOSAL	DEEPEN OR PLUG BACK TO A FOR PERMIT"	7. Lease Name or Unit Agreement Name
. Type of Well: OIL GAS WELL X WELL OTHER		
Name of Operator		8. Well No. 2
Enron Oil & Gas Company  Address of Operator		9. Pool name or Wildcat
P. O. Box 2267, Midland, Texas 79702		Red Hills Bone Spring
. Well Location		
Unit Letter K: 1650 Feet From The Sout	Line and 16	50 Feet From The West Line
Section 7 Township 25S	Range 34E	NMPM Lea County
10. Elevation (Show	whether DF, RKB, RT, GR, etc.)	
337	'6' GR	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
11. Check Appropriate Box to Inc.	dicate Nature of Notice,	Report, or Other Data
NOTICE OF INTENTION TO:	SU	JBSEQUENT REPORT OF: 4/22/94
ERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
	COMMENCE DRILL	
ULL OR ALTER CASING	CASING TEST AND	CEMENT JOB LX
THER:	_ UTHER:	
<ol> <li>Describe Proposed or Completed Operations (Clearly state all pertinent work) SEE RULE 1103.</li> </ol>	details, and give pertinent dates, in	cluding estimated date of starting any proposed
5-4-94 - TD 12,550'		
5-6-94 - Ran 292 joints <u>5-1/2"</u> 17# P-	110 LT&C casing se	t at 12,545'.
Cemented with 150 sacks HLC	10#/sx salt, 1/4#	FC (12.4 ppg, 2.214 cuft/sx)
and 300 sacks HLC 10#/sx sal	t, 5# gilsonite, 1	/4# FC (12.4 ppg, 2.214 cuft/sx)
and 782 sacks HLC 10# sx Sal		
and tail with 200 sacks Prem	1 4.5#/sx salt, .8%	Halad 22A (15.6 ppg, 1.235 cuft/sx
5-7-94 - Ran temperature Survey, cmt	top at 5300'.	
WOC - 12 hours	30 m.	inutes pressure tested to 3000 psi,
		OK.
I hereby certify that the information above is true and complete to the best of my kno	wiedge and belief.	
SIGNATURE BUTT SULLOW	mue Regulator	y Analyst DATE 5-9-94
TYPE OR PRINT NAME Betty Gildon		TELEPHONE NO. 915/686-37
(This space for State Use)		-11-
(TIME Share 104 Come Con)	Orig. Sign <b>Pau</b> l Ki	
APPROVED BY	— mre — Geolog	

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY ---