

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 32313

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

E-1924-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Enron Oil & Gas Company

3. Address of Operator

P. O. Box 2267, Midland, Texas 79702

7. Lease Name or Unit Agreement Name

Diamond 7 State

8. Well No.

2

9. Pool name or Wildcat

Red Hills Bone Spring

4. Well Location

Unit Letter K : 1650 Feet From The south Line and 1650 Feet From The west Line

Section 7

Township 25S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3376' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

4/18/94

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-21-94 - Ran 116 joints 8-5/8" 32# S-80 ST&C casing set at 5040'.

Cemented with 300 sx Howco Lite, 5#/sx salt, 1/4#/sx Flocele, 5#/sx
Gilsonite, 12.7 ppg, 1.86 Cuft/sx (100 bbls slurry) and

900 sx Howco Lite, 5#/sx salt, 1/4#/sx Flocele, 12.7 ppg, 1.96 cuft/sx,
(314 bbls slurry) and

200 sx Prem Plus tail w/2% CaCl, 14.8 ppg, 1.32 cuft/sx (47 bbls slurry).

Circulated 240 sacks.

WOC - 18-1/4 hours

30 minutes pressure tested to 1500#, OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Betty Gildon

Betty Gildon

TITLE

Regulatory Analyst

DATE

4/22/94

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APR 26 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 25 1994

OFFICE