

District I
PO Box 19-0 Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☒ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address. Enron Oil & Gas Company P. O. Box 2267 Midland, Texas 79702		² OGRID Number 7377
⁴ Property Code 13169	⁵ Property Name Diamond 7 State	³ API Number 30-025 32313
		⁶ Well No. 2

⁷ Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	7	25S	34E		1650	south	1650	west	Lea

⁸ Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
⁹ Proposed Pool 1 Red Hills Bone Spring					¹⁰ Proposed Pool 2 (51020)				

¹¹ Work Type Code N	¹² Well Type Code O	¹³ Cable/Rotary Rotary	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3376'
¹⁶ Multiple No	¹⁷ Proposed Depth 12,650	¹⁸ Formation Bone Spring	¹⁹ Contractor	²⁰ Spud Date 4/4/94

²¹ Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4	11-3/4	42# H-40 A STUC	650	250	CIRCULATED
11	8-5/8	32# J-55 ST&C	5200	1100	CIRCULATED
7-7/8	5-1/2	17# P-110 LT&C	12650	1200	7500'

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Amend location from 1980' FSL & 1680' FWL

Ram-type (3000 psi WP) preventer and annular preventer (3000 psi WP) hydraulically operated units will be installed on the 11-3/4" surface casing and used continuously until TD is reached. All BOP's and accessory equipment will be tested to 1000 psi before drilling out of surface casing. Before drilling out of intermediate casing, the ram-type BOP and accessory equipment will be tested to 3000 psi and the annular to 70% of rated working pressure (2100 psi)

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Betty Gildon*

Printed name: Betty Gildon

Title: Regulatory Analyst

Date: 3/28/94

Phone: 915/686-3714

OIL CONSERVATION DIVISION

Approved by: *Orig. Signed by Paul Kautz*
Title: Geologist

Approval Date: MAR 30 1994

Expiration Date:

Conditions of Approval:
Attached ☐

STANDARD FORM NO. 64

RECEIVED

MAR 29 1934

OCD HUBBS
OFFICE

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