

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
HENRY PETROLEUM LP

3a. Address
3525 ANDREWS HWY - MIDLAND TX 79703-5000

3b. Phone No. (include area code)
(915)694-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
UNIT LETTER -J-, 2500' FSL & 1650' FEL OF SECTION 11, T25S, R37E.

5. Lease Serial No.
NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM87877X

8. Well Name and No.
SOUTH JUSTIS UNIT -C- #130

9. API Well No.
30-025-32316

10. Field and Pool, or Exploratory Area
JUSTIS-BLBRY-TUBB-DRINKARD

11. County or Parish, State
LEA COUNTY
NEW MEXICO

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/22/02 Thru 03/12/02: Clean out obstruction & polymer placement - MIRU PU - POOH with 2-3/8" IPC tubing - Lay down Guiberson packer - rig up reverse unit & broke circ. & started rotation on bad casing at 5286' - worked thru bad casing - tagged PBTD @ 5525' - POOH & pick up BHA - WIH & tagged up at 5166' - Could not work thru - POOH - PU casing scrapper & worked from 5160-5200' - tagged bad casing at 5286' - Rev. circ & recovered cellophane material - POOH & lay down casing scrapper - Pick up BHA & ran in hole to 5209' - worked swage down to 5239' - Worked thru tight casing 5258-60' - POOH - Dumped 3000# 20/40 Brady Sand (313') - Filled up inside 4-1/2" casing from 5525' back to 5212' - RIH & tag sand at 5219' - Washed sand to 5250' - POOH & pick up Guiberson pkr. - RIH w/2-3/8" IPC tubing - Set packer at 5111' - Tested annulus with 560 psi for 30" - ok - Notified Sylvia Dickey w/NMOCD on 01/31/02 concerning polymer squeeze operations - Had received prior approval for operations from Chris Williams - MIRU Gel-Tec equip. for polymer squeeze - Est inj down tubing at 1/4 bpm w.680 psi - started 30 bbls fresh water ahead - Using MARCIT & MARA-SEAL gel technology, treated the upper Blinbery interval from 5158-5250' squeezing 1155 pounds of polymer (398 bbls of gel). 02/02/02 thru 02/12/02 left well SI - Monitoring TP & CP - MIRU SU - ND WH - rel. packer - NU BOP POOH w/2-3/8" tbj & packer - Trip in hole - cleaned out from 5106-5525' - circ hole clean - POOH & lay down 2-3/8" WS - Trip in w/ IPC tubing, G-6 packer & IPC tubing - circ hole clean w/packer fluid - ND BOP - Set pkr. w/10,000# tension - NU WH - psi up on casing to 550# for 30" - Held OK - Notified OCD for MIT 02/18/02 - Ran MIT on 2/18/02 - Held 540# for 30" - Chart attached.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

ROY R. JOHNSON

Signature

Title

REGULATORY TECH.

Date

05/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

MAY 30 2002

Approved by

Title

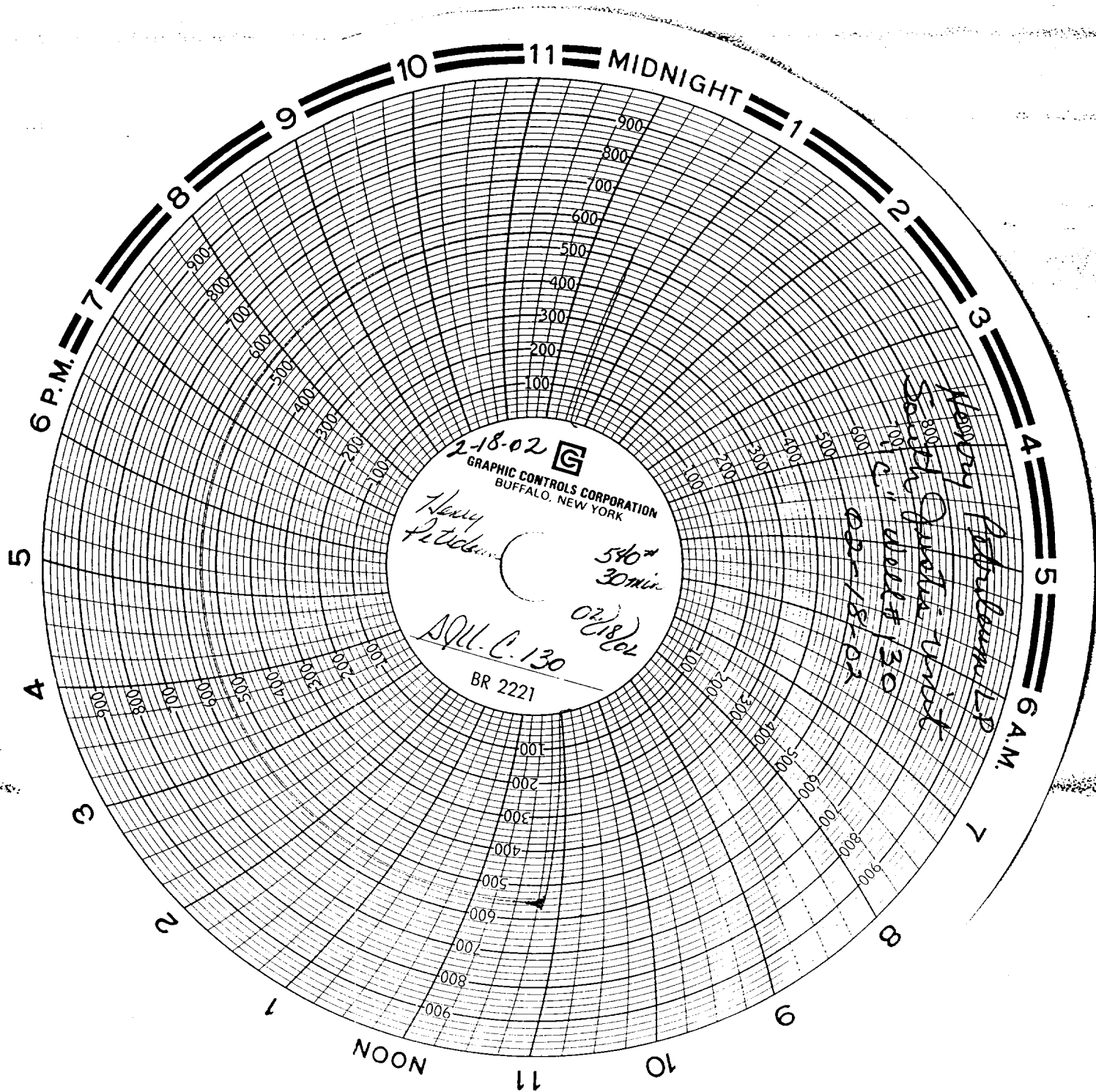
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)



a)
Cor A & B Vessels
Tel #22
Rupert Murphy Jr.
Gordon Rogers