

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NAT. OIL COM. COMMISSION
BOX 1980
HOBBS, NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2500 FSL & 1650 FEL (UNIT LETTER J)
11-25S-37E**

5. Lease Designation and Serial No.

NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "C" #130

9. API Well No.

30-025-32316

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'D 7 7/8 HOLE @ 6150 ON 07-16-95. RAN 4 1/2 10.5# CSG TO 6150. CMT'D W/900 SX"C" +3% T-LITE + 1% CC + 1/4# SC(YLD 2.7) FOLLOWED BY 500 SX SUPER C +.5% T-LITE + 1/4# CS(YLD 2.22) FOLLOWED BY 300 SX "C" W/ 12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL(YLD 1.83). DID NOT CIRC CMT. RR 07-17-95.

07-17-95. RAN TEMP SURV. TOC 1350 GL.

07-18-95. RAN GR/CPNL/CCL.

07-23-95, RUPU.PERF B-T-D F/5730-6085. ACIDIZED W/4800 GALS.

PERF B-T-D F/5395-5688. ACIDIZED W/3000 GALS.

PERF B-T-D F/5158-5331. ACIDIZED W/2550 GALS.

RIH W/INJECTION CA:2 3/8 IPC TBG & PKR SET AT 5114. CIRC HOLE W/9# TBW. RAN CSG INTEGRITY TEST TO 500# FOR 30 MIN. RDPU 07-25-95.

**INJECTION INTERVAL 5158-6085
R-9747**

7 1995

SJS

14. I hereby certify that the foregoing is true and correct

Signed *Kenai Gosnell*

Title **AGENT**

Date **08-15-95**

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

RECEIVED

SEP 11 1995
JCD HOBBS
OFFICE