

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

MINERAL COMMISSION  
FORM APPROVED  
OMB NO. 1004-0137  
Expires February 28, 1995  
FEDERAL AGENCY FOR LAND MANAGEMENT

LEASE DESIGNATION AND SERIAL NO.

NM-4355

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other **WATER INJECTION**

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ARCO Permian

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1610, MIDLAND, TX 79702 915-688-5672

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface

1500 FNL & 1550 FEL (UNIT LETTER G)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

05-13-95

16. DATE T.D. REACHED

05-22-95

17. DATE COMPL. (Ready to prod.)

05-31-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

3130 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6150

21. PLUG, BACK T.D., MD & TVD

6105

22. IF MULTIPLE COMPL., HOW MANY\*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

5185-6094 BLINEBRY-TUBB-DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR SL ZDL/CN/GR/C

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1100	12 1/4	525 SX C CIRC CMT	0
4 1/2	10.5	6150	7 7/8	1700 SX C TOC 1250 TS	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5130	5130

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5185-6094

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5840-6094	A W/3200 GALS
5515-5779	A W/1500 GALS
5185-5461	A W/2300 GALS

33.\*

PRODUCTION

DATE FIRST PRODUCTION <b>NO TEST</b>		PRODUCTION METHOD ( <i>Flowing, gas lift, pumping - size and type of pump</i> )				WELL STATUS ( <i>Producing or shut-in</i> )	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ELECTRIC LOGS, INCLINATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken W. Gosnell

TITLE

AGENT

DATE

06-06-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

7. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIETA	4685	
				BLINEBRY	5045	
				TUBB	5735	
				DRINKARD	5900	

RECEIVED  
JUL 14 1995  
OCD HOBBS  
OFFICE

38.

GEOLOGIC MARKERS