

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL CONS. COMMISSION

BOX 1980

FORM APPROVED

NEW MEXICO 00240

Expires: February 28, 1995

HOBBAS
(See instructions on
reverse side)

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR ARCO Permian						3. ADDRESS AND TELEPHONE NO. P.O. BOX 1610, MIDLAND, TX 79702 915 688-5672	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 900 FNL & 1650 FWL (UNIT LETTER B) At top prod. interval reported below At total depth						5. LEASE DESIGNATION AND SERIAL NO. LC-032511-F	
14. PERMIT NO.						DATE ISSUED	
15. DATE SPUDDED 03-15-95						16. DATE T.D. REACHED 03-25-95	
17. DATE COMPL. (Ready to prod.) 04-03-95						18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3122 GR	
20. TOTAL DEPTH, MD & TVD 6150						21. PLUG, BACK T.D., MD & TVD 6085	
22. IF MULTIPLE COMPL., HOW MANY*						23. INTERVALS DRILLED BY →	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 5143-6068 BLINBRY-TUBB-DRINKARD						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR SL/GR ZDL/CN/GR/SL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
8 5/8		24		1065		12 1/4	
4 1/2		10.5		6150		7 7/8	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		PACKER SET (MD)	
2 3/8				6065			
31. PERFORATION RECORD (Interval, size and number) 5143-6068							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
5774-6068				A W/3500 GALS.			
5440-5717				A W/2100 GALS.			
5143-5386				A W/2400 GALS.			
33. PRODUCTION							
DATE FIRST PRODUCTION 04-07-95		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) PUMPING				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 04-09-95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD →	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE →		OIL - BBL. 11	
						GAS - MCF. 56	
						WATER - BBL. 42	
						OIL GRAVITY - API (CORR.) 5091	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY <i>J. Lora</i>	
35. LIST OF ATTACHMENTS ELECTRIC LOGS, INCLINATION RECORD							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <i>Ken W. Gosnell</i>				TITLE AGENT		DATE 04-11-95	

*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

PLM 2-1-10
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