

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

OIL COMMISSION

FORM APPROVED
OMB NO. 1004-00240
EXPIRES February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NM-0140977

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

ARCO Permian

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1655 FSL & 2200 FEL (UNIT LETTER J)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

LEA

13. STATE

NM

15. DATE SPUDDED

03-03-95

16. DATE T.D. REACHED

03-13-95

17. DATE COMPL. (Ready to prod.)

03-24-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3132 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6100

21. PLUG, BACK T.D., MD & TVD

6029

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

5114-6014 BLINEBRY-TUBB-DRINKARD

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL/MLL/GR SL/GR ZDL/CN/GR/SL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1055	12 1/4	CIRC 550 SX C	0
5 1/2	15.5	6100	7 7/8	1575 TS 1700 SX C	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5870	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

5114-6014

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5595-6014	A W/1000 GALS. F W/38,000 GAL & 126,000# SD
5114-5507	A W/1000 GALS. F W/38,000 GAL & 126,000# SD

33.* PRODUCTION

DATE FIRST PRODUCTION 04-01-95		PRODUCTION METHOD (<i>Flowing, gas lift, pumping - size and type of pump</i>) PUMPING				WELL STATUS (<i>Producing or shut-in</i>) PRODUCING	
DATE OF TEST 04-04-95	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL. 100	GAS - MCF. 140	WATER - BBL. 100	GAS - OIL RATIO 1400
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL - BBL. 100	GAS - MCF. 140	WATER - BBL. 100	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

ELECTRIC LOGS, INCLINATION RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Ken W. Gosnell

TITLE **AGENT**

DATE

04-10-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				GLORIETA	4740	
				BLINEBRY	5105	
				TUBB	5815	
				DRINKARD	5955	