

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

ARCO Permian

3. Address and Telephone No.

P.O. BOX 1610, MIDLAND, TX 79702

915 688-5672

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1655 FSL & 2200 FEL (UNIT LETTER J)
11-25S-37E

N.M. OIL CONS. COMMISSION
APR 12 1990
NEW MEXICO 88240
FORM APPROVED

Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0140977

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SOUTH JUSTIS UNIT "C" #131

9. API Well No.

30-025-32322

10. Field and Pool, or exploratory Area

JUSTIS BLBRY-TUBB-DKRD

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD'D 7 7/8 HOLE @ 6100 ON 03-13-95. RAN OH LOGS. RAN 5 1/2 15.5# CSG TO 6100. CMT'D W/900 SX "C" + 3% T-LITE + 1% CC + 1/4# CS(YLD 2.70) FOLLOWED BY 500 SX SUPER C + .5% T-LITE + 1/4# CS (YLD 2.22) FOLLOWED BY 300 SX "C" +12# CSE + 1# WL-1P + .3% CF-2 + 1/4# CS + 3# HI-SEAL (YLD 1.83). DID NOT CIRC CMT. RR 03-14-95.

03-15-95. RAN TEMP SURV. TOC 1575.

03-16-95. PERF B-T-D F/5595-6014. A W/1000 GALS. FRAC W/ 38,000 GALS & 126,000# SD.
PERF B-T-D F/5114-5507. A W/1000 GALS. FRAC W/ 38,000 GALS & 126,000# SD.

03-20-95. RUPU. CO SD TO 6029 PBD. RIH W/ PROD CA: 2 3/8 TBG, RODS & PUMP TO 5870. RDPU
03-24-95.

04-04-95. IN 24 HRS PUMPED 100 BO, 100 BW, 140 MCF.

14. I hereby certify that the foregoing is true and correct

Signed

Ron W. Gosnell

Title **AGENT**

Date

04-10-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

APR 19 1995
FBI
OFFICE