

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32342

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

South Justis Unit "F"

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

ARCO OIL AND GAS COMPANY

8. Well No.

14

3. Address of Operator

P. O. Box 1610, Midland, Texas 79702

9. Pool name or Wildcat

Justis Blbry-Tubb-Drkd

4. Well Location

Unit Letter N : 450 Feet From The South Line and 2010 Feet From The West Line

Section 12 Township 25S Range 37E NMPM nea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3094' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD'd 7-7/8" hole @ 6050', 3-5-94. RIH w/5-1/2" 15.5# csg to 6050' w/DV tool @ 3525'. Cmt'd 1st stage w/200 sx Super "C" + 0.5% T-lite, 5# hi-seal, 1/2# CS (yld 2.29) followed by 300 sx C + 12# CSE + 1# WL-1P + .03% CF-2 + 1/4# CS + 3# hi-seal (yld 1.83). Open DV tool @ 3525'. Circ 6 hrs. Did not circ cmt. Cmt'd 2nd stage w/600 sx Super "C" + 0.5% T-lite + 1/4# CS (yld 2.22) followed by 400 sx C (yld 1.32). Did not circ cmt to surf. RR 3-6-94. Temp Survey TCO @ 2189'.

3-8-94 - RUPU. Sqz'd 8-5/8 x 5-1/2 w/30 sx H, followed by 385 sx "C", followed by 30 sx H. DO DVT & CO to 6002'. Press test csg to 1000#. Ran CPNL/GR, GR/CBL. Perf'd Blinebry-Tubb-Drinkard from 5513-5962'. Acidz w/4100 gals, Frac'd w/78,000 gals + 274,000# sd. Perf'd Blinebry-Tubb-Drinkard from 5089-5445'. Acidz w/4100 gals. Frac'd w/58,000 gals + 198,000# sd. RIH w/CA: 2-7/8" tbg, rods & pump to 5128'. RDPU 3-16-94.

3-28-94 - In 24 hrs pmpd 26 BO, 137 BW, 47 MCF

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken W. Gosnell

TITLE Agent

DATE 4-8-94

TYPE OR PRINT NAME Ken W. Gosnell

915/688-5672

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNATURE OF JERRY SEXTON  
DISTRICT CLERK

APR 15 1994

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: