			State Minerals at	of New Mex	sources Departm	ent			Form C Revised	
nit to Appropriate rict Office Lease - 6 copies						5	WELL API NO.			
Lease - 5 copies TRICT I	(ALL (ONSET	VATIO	N DIVISIO	N	30-025-32	343		
Box 1980, Hobbs, NM 8	88240		D	$P \cap Box 2088$	8	┝	5. Indicate Type O	f Lease		
твіст ІІ		Ş	Santa Fe. N	ew Mexico 87	7504-2088			STATE	X	FEE
Drawer DD, Artesia, NI	M 88210						6. State Oil & Gas B-228-1	Lease No.		
TRICT III O Rio Brazos Rd., Aztec,	NM 87410									
WELL COMPL	ETION OR	RECON	MPLETION	REPORT AN			7. Lease Name or			
Type of Well: OIL WELL	GAS WELL		DRY	OTHER WATE	R INJECTION		SOUTH JU	STIS UN	IT"G"	
Type of Completion:	-	PLUG BACK								
WELL OVER	DEEPEN	BACK	KES				8. Well No.			
Name of Operator RCO Permian							280 9. Pool name or V	Wildcat		
Address of Operator							JUSTIS B		BB-DK	(RD
.0.BOX 1610, M	IDLAND, T	<u>X 797</u>	02							
Well Location Unit Letter G	: 2500	Feet F	From The NO	RTH	Line and 1	350	Feet From	n The EAS	<u> </u>	Line
Unit Letter_		_				N	MPM		L	EA County
Section 36			nship 255	Ran npl.(Ready to Pr	nge 37E rod.) 13. Eleva		F & RKB, RT, GR	l, etc.) 14.	Elev. C	asinghead
. Due opener	Date T.D. Read	:nea	01-14		30	33 GR			ble Tool	
12-26-94	16. Plug Ba	ack T.D.		. If Multiple Con Many Zones?	mpl. How 18.	Intervals Drilled E	By Rotary Tool	s l ^{La}		3
61 FA	6102	,						Was Directi	onal Sur	vey Made
9. Producing Interval(s),	of this completion	on - Top, LINDIN	, Bottom, Nalis	6				NO		
5057-6072 BLIN	er Logs Run						22. Was Well	Cored		
GR/CCL/CNL					t all strings St	at in v	NO			
3.			ING RECO		rt all strings so HOLE SIZE	1	CEMENTING RE	CORD	AMC	OUNT PULLED
CASING SIZE	WEIGHT LI	B ./FT.	1000		2 1/4	500	SX CIRC		0	
8 5/8	24		6150		7/8	170	O SX TOC	1625 TS	0	
4 1/2	10.5		0100							
	<u> </u>								+	
	<u> </u>					1		ING RECO)RD	
		LIN	IER RECOF	<u>ک</u> D		2	5. <u>10</u>			PACKER SE
24					NUT I SCREEN		SIZE	DEPTHS	SET	TREALER
24SIZE	тор	E	BOTTOM	SACKS CEME	ENT SCREEN		SIZE	DEPTH 9	SET	4988
	тор	E		SACKS CEME			2 3/8	4988		4988
SIZE			BOTTOM	SACKS CEME	27. ACID	, SHO	2 3/8 T, FRACTURE	4988	T SO	4988 EEZE, ETC.
SIZE 26. Perforation record			BOTTOM	SACKS CEME	27. ACID DEPTH II	, SHO	2 3/8 T, FRACTURE AL AMOU A W/39	4988 CEMEN NT AND KII	T SO	4988
SIZE			BOTTOM	SACKS CEME	27. ACID	, SHO NTERV	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33	4988 CEMEN NT AND KII OO GALS	T SO	4988 EEZE, ETC.
SIZE 26. Perforation record			BOTTOM	SACKS CEME	27. ACID DEPTH II 5756-60 5364-57 5057-52	, SHO NTERV 072 711	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33	4988 CEMEN NT AND KII OO GALS OO GALS	T, SQI	4988 EEZE, ETC. FERIAL USED
SIZE 26. Perforation record 5057–6072	l (interval, size	e, and m	umber)	PRODUCT	27. ACID DEPTH II 5756-60 5364-51 5057-51	, SHO NTERV 072 711 308	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28	4988 CEMEN NT AND KII OO GALS OO GALS	T, SQI	4988 EEZE, ETC.
SIZE 26. Perforation record 5057-6072 28. Date First Production	l (interval, size	e, and m	umber)	PRODUCT	27. ACID DEPTH II 5756-60 5364-57 5057-52	, SHO NTERV 072 711 308	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28	4988 CEMEN NT AND KII OO GALS OO GALS SO GALS	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in)
SIZE 26. Perforation record 5057-6072 28. Date First Production NA	l (interval, size	e, and nu	aortom umber) fethod (Flowin	PRODUCT	27. ACID DEPTH II 5756-60 5364-57 5057-55 FION aping - Size and type	, SHO NTERV, 072 711 308 2 pump)	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28	4988 CEMEN NT AND KII OO GALS OO GALS	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED
SIZE 26. Perforation record 5057-6072 28. Date First Production	l (interval, size	e, and nu	aortom umber) fethod (Flowin Choke Size	PRODUCT ng, gas lift, pum Prod'n For Test Period	27. ACID DEPTH II 5756-60 5364-51 5057-51 TION nping - Size and type Oil - Bbl.	, SHO NTERV, 072 711 308 : pump) Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate	4988 CEMEN NT AND KII OO GALS OO GALS SO GALS Well Stan r - Bbl.	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA	l (interval, size	e, and m	aorrom umber) fethod (Flowin Choke Size Calculated 24	PRODUCT ng, gas lift, pum Prod'n For Test Period	27. ACID DEPTH II 5756-60 5364-57 5057-55 TION nping - Size and type Oil - Bbl.	, SHO NTERV, 072 711 308 : pump) Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl.	4988 	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA Date of Test Flow Tubing Press.	l (interval, size Prod Hours Tested Casing Pressu	e, and nu	aorrom umber) fethod (Flowin Choke Size Calculated 24 Hour Rate	PRODUCT ng, gas lift, pum Prod'n For Test Period	27. ACID DEPTH II 5756-60 5364-51 5057-51 TION nping - Size and type Oil - Bbl.	, SHO NTERV, 072 711 308 : pump) Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl.	4988 CEMEN NT AND KII OO GALS OO GALS SO GALS Well Stan r - Bbl.	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA Date of Test	l (interval, size Prod Hours Tested Casing Pressu	e, and nu	aorrom umber) fethod (Flowin Choke Size Calculated 24 Hour Rate	PRODUCT ng, gas lift, pum Prod'n For Test Period	27. ACID DEPTH II 5756-60 5364-51 5057-51 TION nping - Size and type Oil - Bbl.	, SHO NTERV, 072 711 308 : pump) Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl.	4988 	T, SQI ND MAT	4988 EEZE, ETC. TERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA Date of Test Flow Tubing Press. 29. Disposition of Gas (30. List Attachments	I (interval, size Prod Hours Tested Casing Pressu (Sold, used for	e, and nu duction M	aorrom umber) fethod (Flowin Choke Size Calculated 24 Hour Rate nted, etc.)	PRODUCT ng, gas lift, pum Prod'n For Test Period	27. ACID DEPTH II 5756-60 5364-51 5057-51 TION nping - Size and type Oil - Bbl.	, SHO NTERV, 072 711 308 : pump) Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl.	4988 	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA Date of Test Flow Tubing Press. 29. Disposition of Gas (30. List Attachments	I (interval, size Prod Hours Tested Casing Pressu (Sold, used for	e, and nu	aorrom umber) fethod (Flowin Choke Size Calculated 24 Hour Rate ated, etc.)	PRODUCT ng, gas lift, pum Prod'n For Test Period Oil - Bbl.	27. ACID DEPTH II 5756-60 5364-57 5057-57 TION oping - Size and type Oil - Bbl. Gas - MCH	Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl. Test W	4988 CEMEN NT AND KII OO GALS OO GALS SO GALS Well Statu r - Bbl. Oil Gravi /itnessed By	T, SQI ND MAT	4988 EEZE, ETC. FERIAL USED or Shut-in) Oil Ratio
SIZE 26. Perforation record 5057-6072 28. Date First Production NA Date of Test Flow Tubing Press. 29. Disposition of Gas (I (interval, size Prod Hours Tested Casing Pressu (Sold, used for	e, and nu	aorrom umber) fethod (Flowin Choke Size Calculated 24 Hour Rate ated, etc.)	PRODUCT ng, gas lift, pum Prod'n For Test Period Oil - Bbl.	27. ACID DEPTH II 5756-60 5364-57 5057-57 TION oping - Size and type Oil - Bbl. Gas - MCH	Gas	2 3/8 T, FRACTURE AL AMOU A W/39 A W/33 A W/28 - MCF Wate Water - Bbl. Test W	4988 CEMEN NT AND KII OO GALS OO GALS 50 GALS Well Statu r - Bbl. Oil Gravi Vitnessed By e and belief	T, SQI ND MAT is (Prod. Gas - ty - API	4988 EEZE, ETC. FERIAL USED or Shut-In) Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specia tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE Southeastern New Mexico T Anhy

1. Aug	_ T. Canyon	T. Ojo Alamo	T Dear "D"
	T. Strawn	T. Kirtland-Fruitland	1. Feill. <u>B</u>
B. Salt	T. Atoka	T Pictured Cliffe	1. Penn. "C."
T. Yates	T Miss	T Olice II	T. Penn. "D"
1. / Kivers	T Dougnier		T. Leadville
T. Queen	T. Silurian	1. Menetee	T. Madison
T. Grayburg	T Montova	1. Point Lookout	T. Madison T. Elbert
T. San Andres			McC racken
T. Glorieta 4685	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Paddock	T. McKee	Dase Greenhorn	T Cranita
	T. Ellenburger	T. Dakota	т
T. Blinebry 4982	T. Gr. Wash		T
T. Tubb 5715	T. Delaware Sand	T. Todilto	<u></u>
T. Drinkard 5930	T Bone Springs	T. Entrada	
Т. Аво	Т	T Wingste	T
T. Wolfcamp	T T	T. Wingate T. Chinle	l
1. Penn	Т.	T. Permain	<u>T</u>
T. Cisco (Bough C)	T T	T. Penn "A"	T
		S SANDS OR ZONES	¹
No. 1. from		SANDS OR ZONES	
No 2 from	to	No. 3, from	to
10. 2, 1011			to
Include data on rate of water infl	OW and elevation to which w	oter rose in hele	
1. 1. HOIL	to	•	
NO. 3. trom	to	feet	

LITHOLOGY RECORD (Attach additional sheet if necessary)

		1		(Attach additional sheet if necessary)				
From	To	Thickness in Feet	Lithology	From	То	Thickness in Feet		
0 960 1000 1100 1697 2325 3662 4296	4296	960 40 100 597 628 1337 634 1854	RED BED ANHY SD RED BED RED BED & SALT SALT & ANHY ANHY ANHY & DOLO DOLO					