Submit to Appropriate District Office State Lease — 6 copies Foe Lease — 5 copies

7-7/8

CONDITIONS OF AFFROVAL, IF ANY:

#### State of New Mexico Energy, Minerais and Natural Resources Department

Form C-101 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

API NO. ( assigned by OCD on New Wells) P.O. Box 2088 31 600 32343

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease STATE 🔀

DISTRICT III

6. State Oil & Gas Lease No.

1200

Surf

B-228-1					
APPLICATION FOR PERMIT	TO DRILL, DEEPEN, OR	PLUG BACK			
la. Type of Work:		·	7. Lease Name or Unit A	greement Name	
DRILL X RE-ENTER b. Type of Well:	DEEPEN 🗀	PLUG BACK	South Just	is Unit "G"	
OIL GAS OTHER	STNGLE ZONGE X	MULTIPLE			
2. Name of Operator	<del>- , - , - , - , - , - , - , - , - , - ,</del>		8. Well No.	0	
ARCO OIL AND GAS COMPANY			280	0	
3. Address of Operator Box 1610, Midland, Texas	79702		9. Pool name or Wilder Justis Siine Drinkard	bry-Tubb-	
4. Well Location Unit Letter G: 2500 Feet i	Tom The North	Line and 13	350 Feet From The	East Line	
Section 36 Town	ahio 25 <b>S Range</b>	37E	MPM <u>lea</u>	County	
	10. Proposed Depth 6 2 0 0		cv-Tubb-Dkrd	12 Rotary or C.T. Rotary	
13. Elevences (Show whether DF. RT, GR, etc.) 3033	14 Kind & Status Plug Bond Statewide	15. Drilling Contractor Grace Drlg	16. Approx.	Date Work will start 15-93	
17	ROPOSED CASING AND				
SIZE OF HOLE SIZE OF CASING		SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
12-1/4 8-5/8	24	1000	600	Surf	

6200

R-1047

4 - 1/2

10.5

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DESPEN OR FLUID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.								
I hereby certify that the information scove is true and complete to the best of my knowledge scored and sometimes and sometimes and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the best of my knowledge scored and sometimes are supplied to the sometimes are supplied to th	•	DATE 12-15-93						
TYPE OR PRINT NAME Ken W. Gosnell	915/688-3672	TELEPHONE NO.						
(This space for State Use)  ORIGINAL SIGNED BY JERRY SEXTON  DISTRICT 1 SUPERVISOR	TITLE	DATE						
COMPONENT OF A SERVICE AND SER		The Administration						

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

# State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

<u>DISTRICT I</u> P.O. Bux 1980, Hobbe, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

perator				iease				Well	No.
ARCO OIL AND GAS COMPANY			South Justis Unit "(			" G "	<b>280</b>		
nit Letter	Section	Township		Range			County		
G	36	25	S	3	37 E	NMI	·M ·	Lea	
tual Footage Lo	cation of Well:								
2500	feet from the	North	line and	1350		feet fro	om the	East	line
ound level Elev	. Produ	icing Formation		Pool				Dedi	caled Acreage:
3033'		y-Tubb-Dkr		Jus					40 Acres
	ŭ.	tated to the subject we	•						
2. If me	ore than one lease is	dedicated to the well.	, outline each an	d identify the ow	iergiip thereof (b	och as to we	rking intere	st and royalty	<i>(</i> ).
3. If m	ore than one lease of	different ownership i	s dedicated to th	e well, have the	nterest of all own	ners been cor	rsolidated b	у сопплыный:	uuon.
	zation, force pooling								
If aneu		No If a		rpe of consolidati		e reverse side	e of		
	rm if neccessary.	ilers and discredescrip	don's willest the	e semany occurs.	, , , , , , , , , , , , , , , , , , ,	reverse sec	. 01		
		ed to the well until al				ation, unitiza	tion, forced	pooling, or o	otherwise)
or until	l a non-standard unit.	, eliminating such inte	rest, has been a	hbroked phy the D	VIRIOD.				
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## **BOPREQUIREMENTS**

