

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. OIL VS. COM. FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
P.O. BOX 1480
HOBBS, NEW MEXICO
SUBMIT TO BLM
RECEIVED
LC 032582-B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CEN. ☐ Other ☐		7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR Prime Operating Company		8. FARM OR LEASE NAME, WELL NO. Wells B-1 #6	
3. ADDRESS AND TELEPHONE NO. 731 W. Wadley, Bldg. L-220, Midland, TX 79705 (915)682-5600		9. API WELL NO. 30-025-32345	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below 660' FNL & 1980' FEL At total depth 660' FNL & 1980' FEL		10. FIELD AND POOL, OR WILDCAT Jalmat (Tansil, Yates, Sr.)	
14. PERMIT NO. DATE ISSUED 12-3-93		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 1, T-25S, R-36E	
15. DATE SPUDDED 12-16-93		12. COUNTY OR PARISH Lea	
16. DATE T.D. REACHED 12-31-93		13. STATE N.M.	
17. DATE COMPL. (Ready to prod.) 3-25-94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3246' GR, 3258' DF, 3259' KB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 3571	
21. PLUG, BACK T.D., MD & TVD 3079 (CIBP)		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2777' - 3050' Yates, Seven Rivers	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN SDL-DSN-CSNG, DLL-MSFL, LSS, FWS	
27. WAS WELL CORRED NO			

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1206'	12 1/4"	710 Sx prem plus, circ to surf	0
7"	20#	5100'	8 3/4"	220 Sx prem+ & 150 sx prem	
				TOC 1190' by temp sur.	

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 7/8"	2723

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3041-3050', 2968-2989', 3014-3018'		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2843-2858', 2811-2828', 2777-2800'		3041-3050	966 gals 10% HCL Acid
		2968-2989	500 gals 10% acetic acid
		3014-3018	550 gals 15% NeFe acid
		2777-2843	3000 gals 7 1/2 HCL acid

PRODUCTION						
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
-94	2 1/2" X 1 1/4" x 16' insert pump					Producing
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.
10-9-94	24			45	153	301
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
			45	153	301	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
Sold	

35. LIST OF ATTACHMENTS	
Logs, incl. survey	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Ronald A. Seale TITLE Engineering Assistant DATE 10-27-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
DST #1 Seven Rivers	2950	3030	IHP 1532-1559 IF(1) 95-133 FF(1) 133-190 15 min. ISIP 855-900 30 min. IF(2) 162-190 FF(2) 276-295 60 min. FSIP 874-873 120 min. FHP 1541-1569 Rec 100 cc oil, & 2400cc drlg. mud @ 250#	Anhydrite T. Salt B. Salt Yates Seven Rivers Queen	1150 1255 2648 2774 2990 3503	
DST #2 Seven Rivers	3100	3165	IHP 1590-1616 IF(1) 152-171 FF(1) 685-693 15 min. ISIP 1026-1043 30 min. IF(2) 685-702 FF(2) 1016-1033 30 min. FSIP 1045-1062 60 min. FHP 1617-1616 Rec 2400 cc water at 300#, no oil or gas			