Form 3160-5 (June 1990)

UnITED STATES N.M. OIL CONS. CANING DEPARTMENT OF THE INTERIORP.Q. BOX 1980

BUREAU OF LAND MANAGEMENTHORPS NEW MEYOR

FORM APPROVED

Budget Bureau No. 1004-0135

Expire	s: March (31 1993	
		31, 1000	

Lease	Designation and Serial No.		

SUNDRY NOTICES	LC 032582-B			
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name		
Use "APPLICATION F	OR PERMIT -" for such proposals	,		
SUBMIT ORIGINAL PLUS 5 COPIES		7. If Unit or CA, Agreement Designation		
1. Type of Well		_		
x Oil Gas Other		8. Well Name and No.		
2. Name of Operator		WELLS B-1 #6		
PRIME OPERATING COMPANY		9. API Well No.		
3. Address and Telephone No.		30-025-32345		
731 W. WADLEY, BLDG. L-220, MIDLAND, TX 79705 (915)682-5600		10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., e	or Survey Description)	JALMAT (TANSIL YATES, SR)		
660' FNL & 1980' FEL, SEC. 1, T-25S, R-36E		11. County or Parrish, State		
555 THE & 1566 TEE, SEC. 1, 1-255, R-56E		LEA, NM		
12. CHECK APPROPRIATE	BOY'S TO INDICATE NATURE OF NOT	ICE DEPORT OF CTUER DATA		
TYPE OF SUBMISSION	BOX(s) TO INDICATE NATURE OF NOT			
Notice of Intent	TYPE OF Abandonment			
	Recompletion	Change of Plans New Construction		
x Subsequent Report	Plugging Back	Non-Routine Fracturing		
	Casing Repair	Water Shut-Off		
Final Abandonment Notice	Altering Casing	Conversion to Injection		
_	X Other COMPLETION	Dispose Water		
		(Note: Report results of multiple completion on Well		
		Completion or Recompletion Report and Log form)		
Describe Proposed or Completed Operation	s (Clearly state all pertinent details, and give pertinent of	dates, including estimated date of starting		
any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones				
pertinent to this work.)				
On 3-23-94 / 3-25-94				
1. Set CIBP at 3082'.				
2. Perforate 3041'-3050'.				
3. Acidize with 23 bbls of 10% HC	21	OCT AR		
4. RIH with 95 jts. of 2 7/8" tbg &	· -	771 77.		
5. RIH with 2 1/2" x 1 1/4" x 16' pump, 66-3/4" rods & 55-7/8" rods.				
6. Test zone on pump.		m (2)		
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14. I hereby certify that the foregoing is true and correct				
Signed: Quad a. Loalo	Title: Conservering Ossistant	Date: 10-210-94		
(This space for Federal or State office use)	-			
Approved by Conditions of approval, if any:	Title:	Date:		