

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL & GAS COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88401

FORM APPROVED
Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT ORIGINAL PLUS 5 COPIES

1. Type of Well
☒ Oil ☐ Gas ☐ Other

2. Name of Operator
PRIME OPERATING COMPANY

3. Address and Telephone No. 915 682-5600
731 W. Wadley, Bldg. L-220, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 1980' FEL, Sec. 1, T-25S, R-36E

5. Lease Designation and Serial No.

LC 032582-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WELLS B-1 #6

9. API Well No.

30-025-32345

10. Field and Pool, or Exploratory Area

JALMAT (YATES, SR)

11. County or Parish, State

LEA, N.M.

Unit B

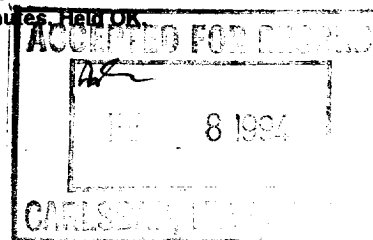
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other: Spud & Setting of Casing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- Spudded 12 1/4" hole @ 10:00 pm 12-16-93.
- Drilled to 1206'.
- On 12-19-93 set 9 5/8", 36#, ST&C casing @ 1206' using 13 centralizers.
- Cemented 9 5/8" casing with 710 sacks Premium Plus w/2% caci. Circ 150 sacks to surface.
- WOC 18 hours. Tested BOP, casinghead and casing to 1000# for 30 minutes. Held OK.
- Resumed drilling 8 3/4" hole.
- Drilled to 3030'.
- Ran DST #1 from 2950'-3030'.
- Drilled to 3100'.
- Ran open hole logs.
- On 12-26-93 set 7", 20#, J-65, ST&C casing @ 3100' using 10 centralizers.
- Cemented 7" casing with 220 sacks Premium Plus Light cement, tailed in with 150 sacks of Premium cement.
- Ran temp. survey. Top of cement @ 1190'.
- WOC 18 hours. Tested BOP, casinghead and casing to 2000# for 30 minutes. Held OK.
- Resumed drilling 6 1/4" hole.
- Drilled to 3165'.
- Ran DST #2 from 3100'-3165'.
- Drilled to 3571'.
- Ran open hole logs.
- T. D. of well 3571'. Released rig 12-31-93.
- Waiting on completion unit. Estimate completion operations to begin 1-28-94.



14. I hereby certify that the foregoing is true and correct

Signed: Russell A. SaultTitle: Engineering AssistantDate: 1-21-94

(This space for Federal or State office use)

Approved by _____

Title: _____

Date: _____

Conditions of approval, if any: