

PRIME OPERATING COMPANY

WELLS B-1 #6

660' from the North line, 1980' from the east line.

Section 1, T-25-S, R-36-E,

Lea County, New Mexico.

Drilling Plan, Page 2

4. Casing Program (con't)

Note: If lost circulation occurs in the Yates zone, a protective string of 7" may be run. See program below:

<u>Hole Size</u>	<u>Interval</u>	<u>OD Csg.</u>	<u>Weight, Grade, Jt, Cond</u>
12 1/4"	0'-1200'	9 5/8"	36#, J-55, ST&C, New or Used-reconditioned, drifted and tested. (subject to availability)
8 3/4"	1200'-3100'+/-	7"	20#, J-55, ST&C Used-reconditioned drifted & tested
6 1/4"	3100'-3800'+/-	<del>5 1/2"</del> <sup>4 1/2"</sup>	<del>15.50#</del> <sup>11.5</sup> J-55, ST&C, New

Cementing Program

9 5/8" surface casing:

A guide shoe and float valve will be used with 10 centralizers on 9 5/8" casing. Cement to surface with 750 sxs Halliburton Premium Plus +2% CaCl. Displace cement to float. WOC 18 hr. Test BOP/wellhead/casing string to 1000# psi for 30 minutes.

5 1/2" production casing:

A float shoe, float collar with 15 centralizers will be used. Cement with 450 sxs Halliburton Lite Premium Plus cement with 15# salt/sx & 1/4# flocele/sx and 300 sxs Class Premium Cement +.4% Halad 322 + 3# KCl/sx.

6. Mud Program:

0 - 1200'	fresh water mud	8.4 - 9.0 #/gal
1200 - 2700'	brine water	10.1 #/gal
2700 - 3800'	salt water/starch mud	10.1 - 10.5 #/gal

7. Anticipated Logging, Testing and Coring Program

It is proposed to run GR-CNL-FDC-DLL logs from TD to 1200'.  
No cores or drill stem tests are planned.